


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT 

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Chapita Wells Unit 1546-26D				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES				
4. TYPE OF WELL Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS				
6. NAME OF OPERATOR EOG Resources, Inc.						7. OPERATOR PHONE 435 781-9111				
8. ADDRESS OF OPERATOR 600 17th Street, Suite 1000 N, Denver, CO, 80202						9. OPERATOR E-MAIL kaylene_gardner@eogresources.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU0285A			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	445 FNL 531 FEL		NENE	26	9.0 S	22.0 E	S			
Top of Uppermost Producing Zone	639 FNL 1255 FEL		NENE	26	9.0 S	22.0 E	S			
At Total Depth	639 FNL 1255 FEL		NENE	26	9.0 S	22.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 639			23. NUMBER OF ACRES IN DRILLING UNIT 1800				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 440			26. PROPOSED DEPTH MD: 9441 TVD: 9350				
27. ELEVATION - GROUND LEVEL 5015			28. BOND NUMBER NM2308			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	9.625	0 - 2300	36.0	J-55 ST&C	10.5	Class G	150	3.82	11.0
							Class G	135	1.18	15.6
PROD	7.875	4.5	0 - 9441	11.6	L-80 LT&C	10.5	Hi Lift "G"	130	3.91	11.0
							50/50 Poz	910	1.28	14.1
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mickenzie Gates			TITLE Operations Clerk			PHONE 435 781-9145				
SIGNATURE			DATE 06/24/2011			EMAIL mickenzie_gates@eogresources.com				
API NUMBER ASSIGNED 43047517390000			APPROVAL  Permit Manager							



**DRILLING PLAN
MULTI-WELL PAD:**

**CWU 1541-26D, CWU 1542-26D, CWU 1543-26D,
CWU 1544-26D, CWU 1545-26D, CWU 1546-26D
NE/NE, SEC. 26, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

	CWU 1541-26D		CWU 1542-26D		CWU 1543-26D		CWU 1544-26D	
FORMATION	TVD	MD	TVD	MD	TVD	MD	TVD	MD
Green River	1540	1546	1514	1528	1517	1532	1520	1536
Birdsnest	1754	1762	1730	1750	1717	1735	1716	1743
Mahogany Oil Shale Bed	2296	2307	2281	2315	2276	2304	2268	2327
Wasatch	4653	4667	4625	4677	4617	4661	4600	4705
Chapita Wells	5241	5255	5215	5268	5208	5252	5193	5298
Buck Canyon	5903	5916	5870	5923	5852	5896	5812	5917
North Horn	6608	6622	6586	6639	6587	6632	6593	6698
KMV Price River	6985	6998	6941	6994	6934	6978	6920	7025
KMV Price River Middle	7855	7868	7813	7865	7807	7851	7795	7900
KMV Price River Lower	8636	8650	8602	8654	8596	8640	8586	8691
Sego	9148	9162	9112	9164	9114	9158	9107	9212
TD	9350	9364	9315	9367	9315	9359	9310	9415
ANTICIPATED BHP (PSI)	5105		5086		5086		5083	

	CWU 1545-26D		CWU 1546-26D					
FORMATION	TVD	MD	TVD	MD				
Green River	1530	1546	1543	1565				
Birdsnest	1726	1750	1738	1770				
Mahogany Oil Shale Bed	2280	2323	2288	2344				
Wasatch	4623	4691	4641	4732				
Chapita Wells	5213	5281	5229	5320				
Buck Canyon	5852	5921	5886	5977				
North Horn	6594	6662	6595	6686				
KMV Price River	6951	7020	6979	7070				
KMV Price River Middle	7821	7889	7843	7933				
KMV Price River Lower	8611	8679	8632	8722				
Sego	9139	9208	9146	9237				
TD	9340	9409	9350	9441				
ANTICIPATED BHP (PSI)	5100		5105					

1. Fresh Waters may exist in the upper, approximately 1,000 ft \pm of the Green River Formation, with top at about 2,000 ft \pm .
2. Cement isolation is installed to surface of the well isolating all zones by cement.



**DRILLING PLAN
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NE/NE, SEC. 26, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

Casing	Hole Size	Length	Size	Weight	Grade	Thread	Rating Collapse	Rating Burst	Tensile
Conductor	20"	0 – 60'	14"	32.5#	A252			1800 PSI	10,000#
Surface	12 ¼"	0 – 2,300'±	9 ½"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
Production	7 7/8"	Surface – TD	4 ½"	11.6#	N-80	LTC	6350 PSI	7780 PSI	223,000#

Note: 12 ¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-½" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

0' - 2300'± Air/Air mist/Aerated water
 or

A closed mud system will be utilized with a gelled bentonite system. LCM sweeps, additions, etc. will be utilized as necessary.



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NE/NE, SEC. 26, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5-10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs:	None
Cased-hole Logs:	Cased-hole logs will be run in lieu of open-hole logs consisting of the following: Cement Bond / Casing Collar Locator and Gamma Ray



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NE/NE, SEC. 26, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **150 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **135 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: The above number of sacks is based on gauge-hole calculation
 Lead volume to be calculated to bring cement to surface.
 Tail volume to be calculated to bring cement to 500' above the shoe.

Production Hole Procedure (2300'± - TD)

Lead: **130 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **910 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
 Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
 Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.



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MULTI-WELL PAD:
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CWU 1544-26D, CWU 1545-26D, CWU 1546-26D
NE/NE, SEC. 26, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

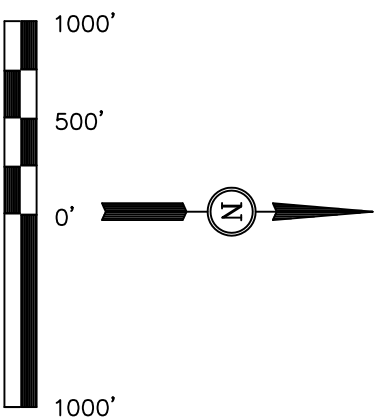
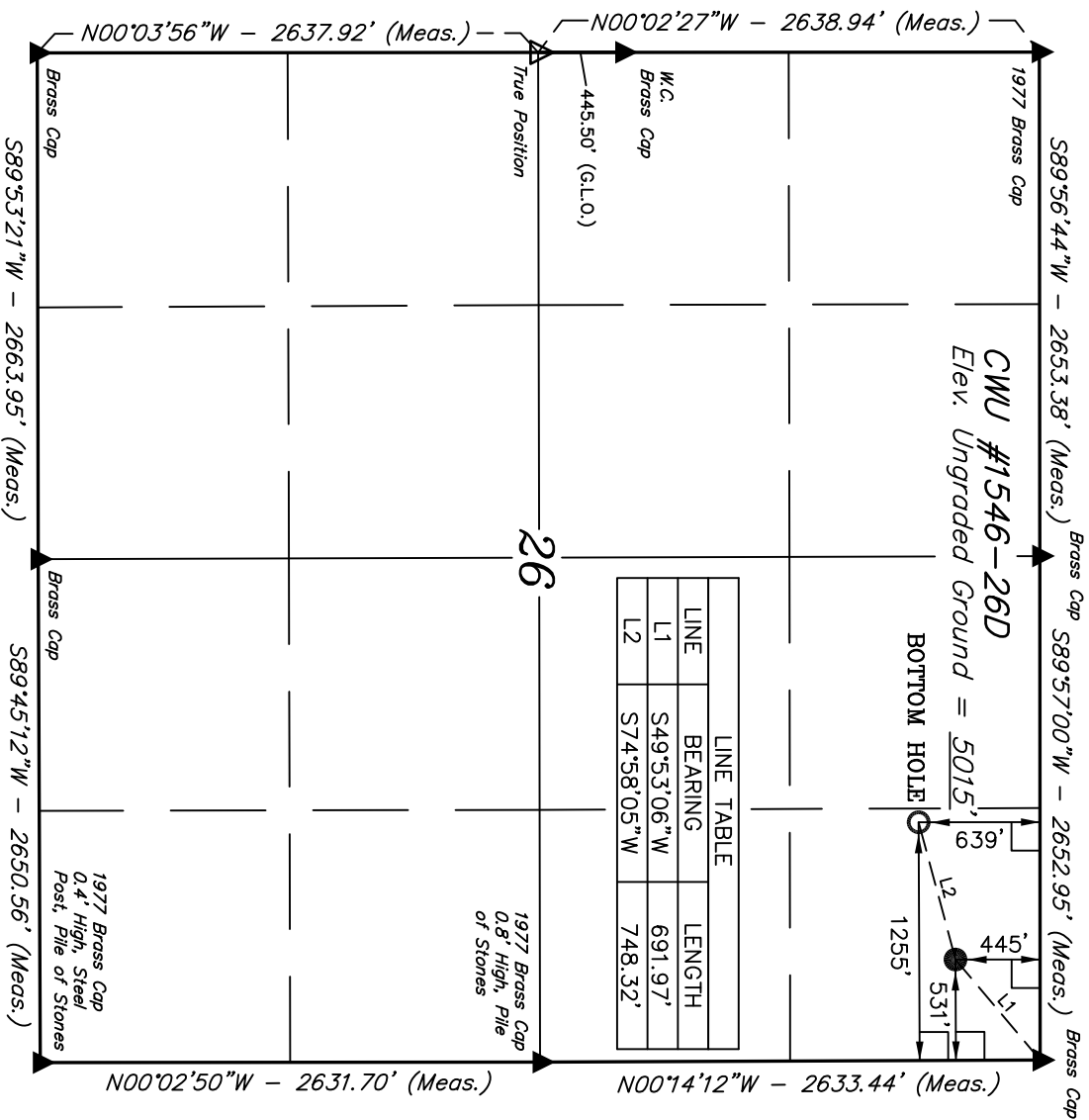
Well location, CWU #1546-26D, located as shown in the NE 1/4 NE 1/4 of Section 26, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
KAY ROBERTSON
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 11-16-09 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- 90° SYMBOL
- PROPOSED WELL HEAD.
- SECTION CORNERS LOCATED.
- SECTION CORNERS RE-ESTAB. (Not Set on Ground)

NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°00'44.95" (40.012486)	LATITUDE = 40°00'46.86" (40.013017)		
LONGITUDE = 109°24'08.03" (109.402231)	LONGITUDE = 109°23'58.74" (109.399650)		
NAD 27 (TARGET BOTTOM HOLE)		NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°00'45.07" (40.012519)	LATITUDE = 40°00'46.98" (40.013050)		
LONGITUDE = 109°24'05.57" (109.401548)	LONGITUDE = 109°23'56.28" (109.398967)		

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	10-05-09	10-22-09
PARTY	REFERENCES	
G.S. C.R. D.R.B.	G.L.O. PLAT	
WEATHER	FILE	
COOL	EOG RESOURCES, INC.	

EOG RESOURCES, INC.

CWU #1541-26D, #1542-26D, #1543-26D, #1544-26D, #1545-26D & 1546-26D
LOCATED IN UINTAH COUNTY, UTAH
SECTION 26, T9S, R22E, S.L.B.&M.

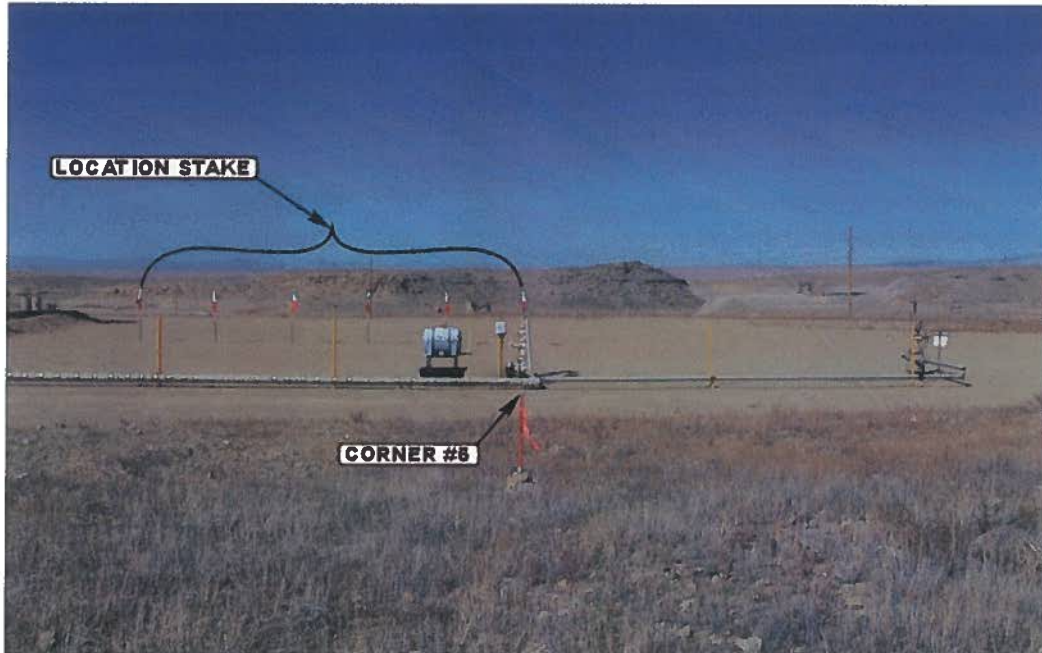


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

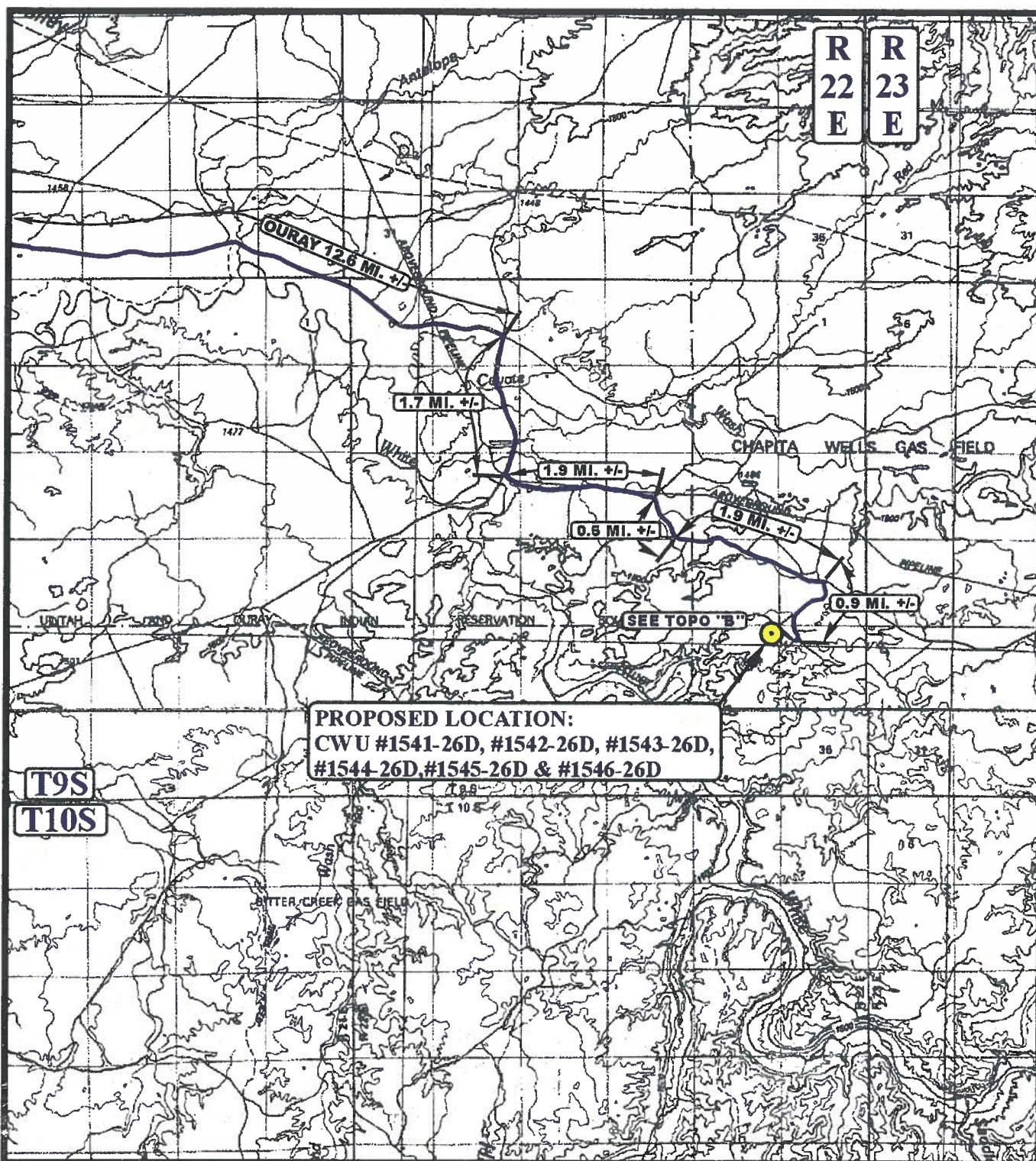
10 | 09 | 09
MONTH | DAY | YEAR

PHOTO

TAKEN BY: GS.

DRAWN BY: Z.L.

REV: J.H. 02-08-10



PROPOSED LOCATION:
 CWU #1541-26D, #1542-26D, #1543-26D,
 #1544-26D, #1545-26D & #1546-26D

LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1541-26D, #1542-26D,
 #1543-26D, #1544-26D #1545-26D & #1546-26D
 SECTION 26, T9S, R22E, S.L.B.&M.
 NE 1/4 NE 1/4



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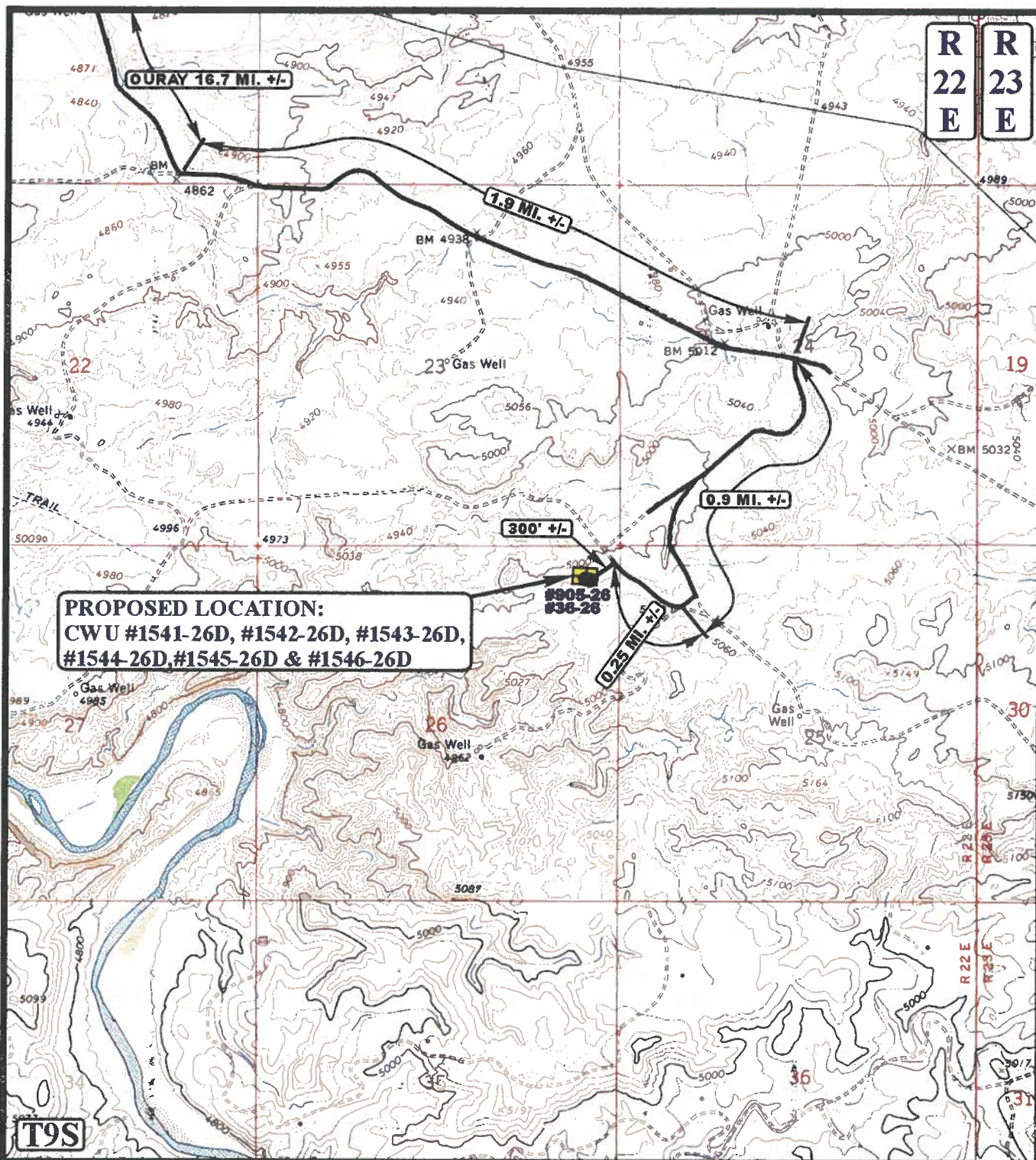


**TOPOGRAPHIC
 MAP**

10 09 09
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REV: J.H. 02-08-10





LEGEND:

— EXISTING ROAD



EOG RESOURCES, INC.

CWU #1541-26D, #1542-26D,
#1543-26D, #1544-26D #1545-26D & #1546-26D
SECTION 26, T9S, R22E, S.L.B.&M.
NE 1/4 NE 1/4



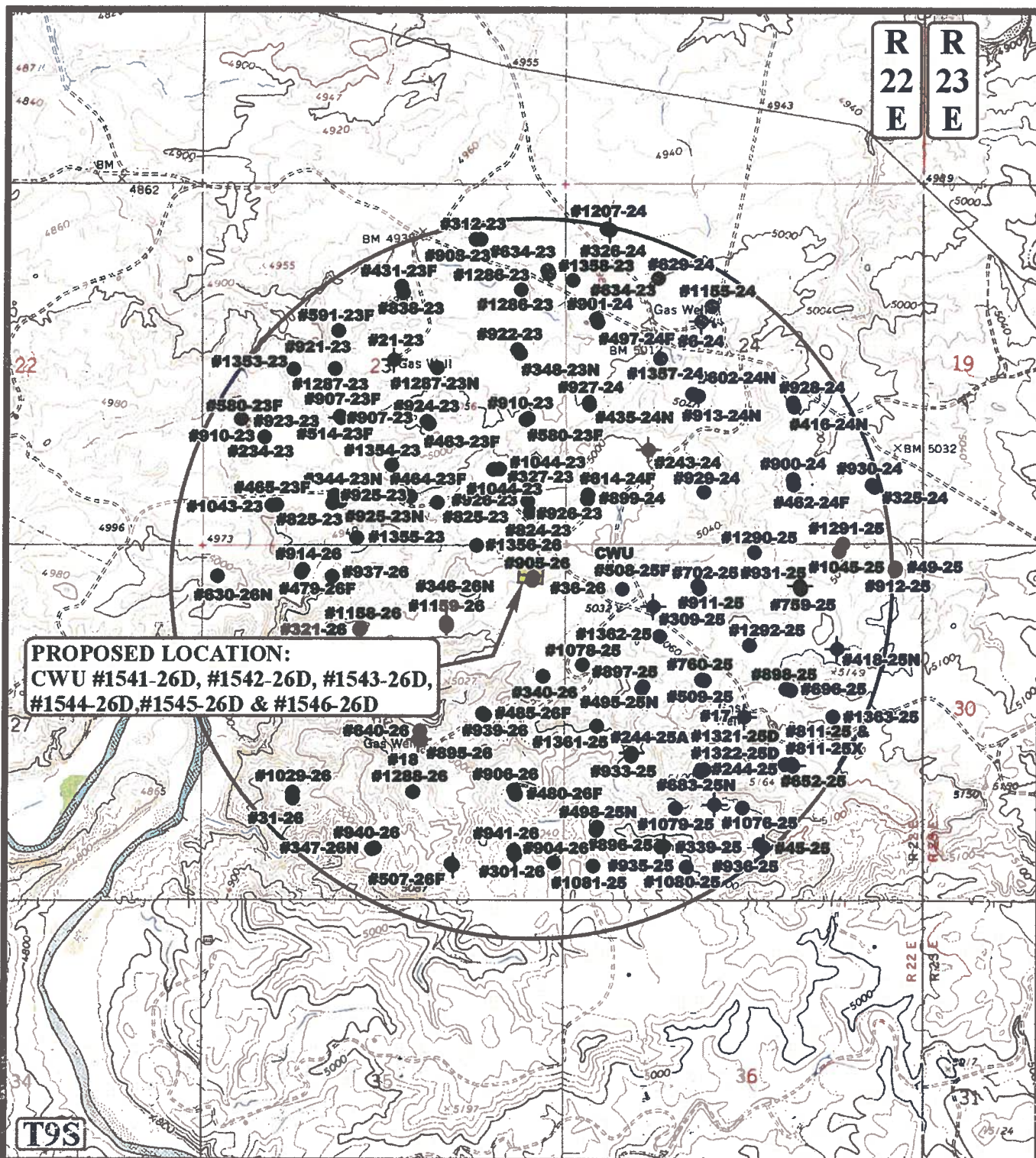
Uintah Engineering & Land Surveying
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(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

10 09 09
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REV: J.H. 02-08-10

**B
TOPO**



PROPOSED LOCATION:
 CWU #1541-26D, #1542-26D, #1543-26D,
 #1544-26D, #1545-26D & #1546-26D

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

CWU #1541-26D, #1542-26D,
 #1543-26D, #1544-26D #1545-26D & #1546-26D
 SECTION 26, T9S, R22E, S.L.B.&M.
 NE 1/4 NE 1/4



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**TOPOGRAPHIC
 MAP**

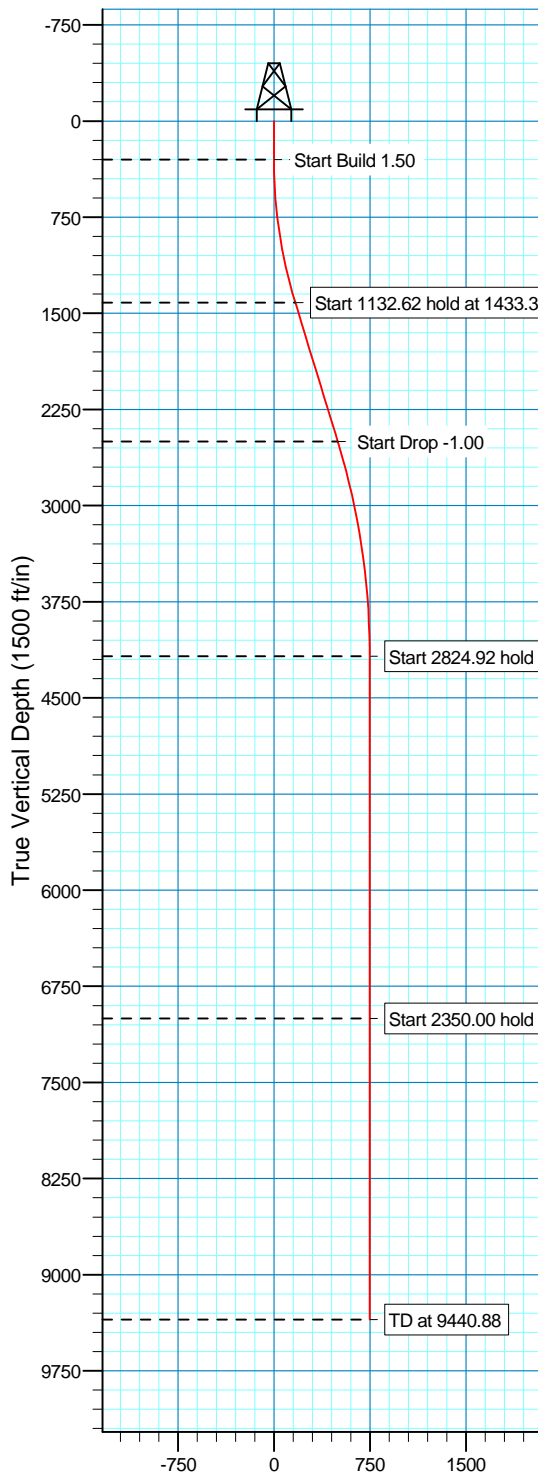
10 09 09
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REV: J.H. 02-08-10

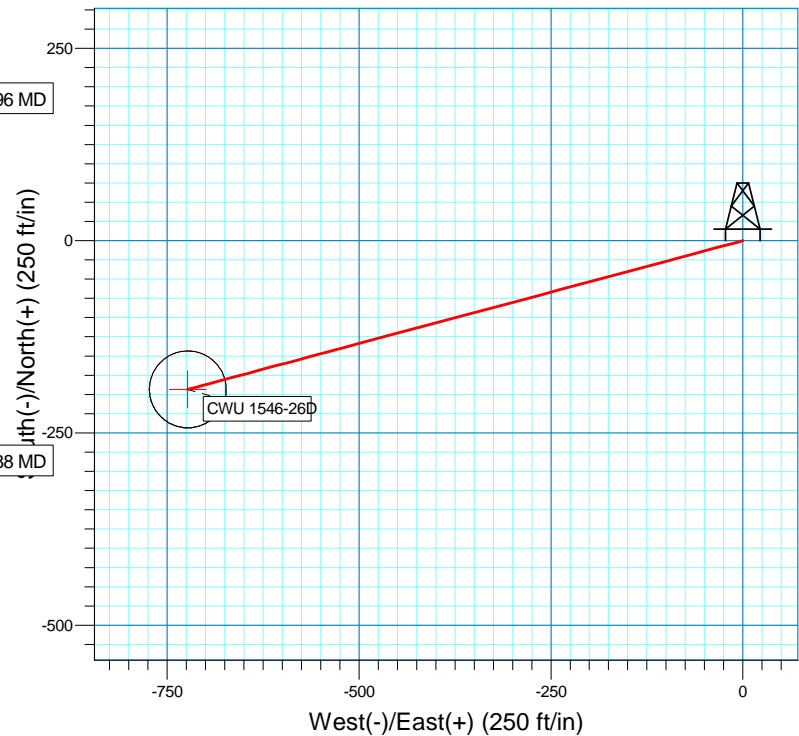


CWU 1546-26D

Section 26 T9S R22E
Uintah County, UT



Surface Location			
NAD 1927 (NADCON CONUS)		Utah North 4301	
Ground Elevation: 5015.00 RIG @ 5034.00ft (True 34)			
Northing	Easting	Latitude	Longitude
-109575.87	2588588.32	40°0' 46.980 N	109°23' 56.281 W



Project: T9S-R22E Sec 26
 Site: CWU 1541-1546 26D (Pad D1_CWU 905-26_Set 13)
 Well: 1546-26D
 Plan: APD



Azimuths to True North
 Magnetic North: 11.24°
 Magnetic Field
 Strength: 52551.5snT
 Dip Angle: 65.95°
 Date: 9/21/2009
 Model: IGRF200510

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
3	1433.34	17.00	255.03	1416.78	-43.11	-161.24	1.50	255.03	166.90	
4	2565.96	17.00	255.03	2499.91	-128.64	-481.15	0.00	0.00	498.05	
5	4265.96	0.00	0.00	4175.08	-193.30	-723.01	1.00	180.00	748.41	
6	7090.88	0.00	0.00	7000.00	-193.30	-723.01	0.00	0.00	748.41	CWU 1546-26D
7	9440.88	0.00	0.00	9350.00	-193.30	-723.01	0.00	0.00	748.41	

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
CWU 1546-26D	7000.00	-193.30	-723.01	-109786.59	2587870.19	40°0' 45.070 N	109°24' 5.571 W	Circle (Radius: 50 .00)

Denver Division - Utah

T9S-R22E Sec 26

CWU 1541-1546 26D (Pad D1_CWU 905-26_Set 13)

1546-26D

Wellbore #1

Plan: APD

Standard Planning Report

21 September, 2010

EOG RESOURCES INC.

Planning Report

Database:	EDM	Local Co-ordinate Reference:	Well 1546-26D
Company:	Denver Division - Utah	TVD Reference:	RIG @ 5034.00ft (True 34)
Project:	T9S-R22E Sec 26	MD Reference:	RIG @ 5034.00ft (True 34)
Site:	CWU 1541-1546 26D (Pad D1_CWU 905-26_Se	North Reference:	True
Well:	1546-26D	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	APD		

Project	T9S-R22E Sec 26		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah North 4301		

Site	CWU 1541-1546 26D (Pad D1_CWU 905-26_Set 13)		
Site Position:		Northing:	-109,625.48ft
From:	Lat/Long	Easting:	2,588,631.00ft
Position Uncertainty:	0.00 ft	Slot Radius:	"
		Latitude:	40° 0' 46.480 N
		Longitude:	109° 23' 55.748 W
		Grid Convergence:	1.39 deg

Well	1546-26D		
Well Position	+N/-S	0.00 ft	Northing:
	+E/-W	0.00 ft	Easting:
Position Uncertainty	0.00 ft		Wellhead Elevation:
			Latitude:
			Longitude:
			Ground Level:

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (deg)	Dip Angle (deg)	Field Strength (nT)
	IGRF200510	9/21/2009	11.24	65.95	52,552

Design	APD				
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (deg)	
	0.00	0.00	0.00	255.03	

Plan Sections										
Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (deg)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,433.34	17.00	255.03	1,416.78	-43.11	-161.24	1.50	1.50	0.00	255.03	
2,565.96	17.00	255.03	2,499.91	-128.64	-481.15	0.00	0.00	0.00	0.00	
4,265.96	0.00	0.00	4,175.08	-193.30	-723.01	1.00	-1.00	0.00	180.00	
7,090.88	0.00	0.00	7,000.00	-193.30	-723.01	0.00	0.00	0.00	0.00	CWU 1546-26D
9,440.88	0.00	0.00	9,350.00	-193.30	-723.01	0.00	0.00	0.00	0.00	

EOG RESOURCES INC.

Planning Report

Database:	EDM	Local Co-ordinate Reference:	Well 1546-26D
Company:	Denver Division - Utah	TVD Reference:	RIG @ 5034.00ft (True 34)
Project:	T9S-R22E Sec 26	MD Reference:	RIG @ 5034.00ft (True 34)
Site:	CWU 1541-1546 26D (Pad D1_CWU 905-26_Se	North Reference:	True
Well:	1546-26D	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	APD		

Planned Survey

Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	1.50	255.03	399.99	-0.34	-1.26	1.31	1.50	1.50	0.00
500.00	3.00	255.03	499.91	-1.35	-5.06	5.23	1.50	1.50	0.00
600.00	4.50	255.03	599.69	-3.04	-11.38	11.77	1.50	1.50	0.00
700.00	6.00	255.03	699.27	-5.40	-20.21	20.92	1.50	1.50	0.00
800.00	7.50	255.03	798.57	-8.44	-31.57	32.68	1.50	1.50	0.00
900.00	9.00	255.03	897.54	-12.15	-45.43	47.03	1.50	1.50	0.00
1,000.00	10.50	255.03	996.09	-16.52	-61.79	63.96	1.50	1.50	0.00
1,100.00	12.00	255.03	1,094.16	-21.56	-80.64	83.47	1.50	1.50	0.00
1,200.00	13.50	255.03	1,191.70	-27.26	-101.96	105.54	1.50	1.50	0.00
1,300.00	15.00	255.03	1,288.62	-33.62	-125.74	130.15	1.50	1.50	0.00
1,400.00	16.50	255.03	1,384.86	-40.63	-151.96	157.30	1.50	1.50	0.00
1,433.34	17.00	255.03	1,416.78	-43.11	-161.24	166.90	1.50	1.50	0.00
1,500.00	17.00	255.03	1,480.53	-48.14	-180.07	186.39	0.00	0.00	0.00
1,600.00	17.00	255.03	1,576.16	-55.69	-208.32	215.63	0.00	0.00	0.00
1,700.00	17.00	255.03	1,671.79	-63.25	-236.56	244.87	0.00	0.00	0.00
1,800.00	17.00	255.03	1,767.42	-70.80	-264.81	274.11	0.00	0.00	0.00
1,900.00	17.00	255.03	1,863.05	-78.35	-293.05	303.34	0.00	0.00	0.00
2,000.00	17.00	255.03	1,958.68	-85.90	-321.30	332.58	0.00	0.00	0.00
2,100.00	17.00	255.03	2,054.31	-93.45	-349.54	361.82	0.00	0.00	0.00
2,200.00	17.00	255.03	2,149.94	-101.00	-377.79	391.05	0.00	0.00	0.00
2,300.00	17.00	255.03	2,245.58	-108.55	-406.03	420.29	0.00	0.00	0.00
2,400.00	17.00	255.03	2,341.21	-116.11	-434.28	449.53	0.00	0.00	0.00
2,500.00	17.00	255.03	2,436.84	-123.66	-462.52	478.77	0.00	0.00	0.00
2,565.96	17.00	255.03	2,499.91	-128.64	-481.15	498.05	0.00	0.00	0.00
2,600.00	16.66	255.03	2,532.50	-131.18	-490.67	507.91	1.00	-1.00	0.00
2,700.00	15.66	255.03	2,628.54	-138.37	-517.56	535.74	1.00	-1.00	0.00
2,800.00	14.66	255.03	2,725.06	-145.13	-542.82	561.89	1.00	-1.00	0.00
2,900.00	13.66	255.03	2,822.02	-151.44	-566.46	586.35	1.00	-1.00	0.00
3,000.00	12.66	255.03	2,919.40	-157.32	-588.45	609.12	1.00	-1.00	0.00
3,100.00	11.66	255.03	3,017.15	-162.76	-608.80	630.18	1.00	-1.00	0.00
3,200.00	10.66	255.03	3,115.26	-167.76	-627.49	649.53	1.00	-1.00	0.00
3,300.00	9.66	255.03	3,213.69	-172.32	-644.54	667.17	1.00	-1.00	0.00
3,400.00	8.66	255.03	3,312.41	-176.43	-659.91	683.09	1.00	-1.00	0.00
3,500.00	7.66	255.03	3,411.40	-180.10	-673.62	697.28	1.00	-1.00	0.00
3,600.00	6.66	255.03	3,510.62	-183.31	-685.67	709.75	1.00	-1.00	0.00
3,700.00	5.66	255.03	3,610.04	-186.09	-696.03	720.48	1.00	-1.00	0.00
3,800.00	4.66	255.03	3,709.63	-188.41	-704.72	729.47	1.00	-1.00	0.00
3,900.00	3.66	255.03	3,809.37	-190.28	-711.73	736.72	1.00	-1.00	0.00
4,000.00	2.66	255.03	3,909.22	-191.71	-717.05	742.23	1.00	-1.00	0.00
4,100.00	1.66	255.03	4,009.14	-192.68	-720.69	746.00	1.00	-1.00	0.00
4,200.00	0.66	255.03	4,109.12	-193.20	-722.65	748.03	1.00	-1.00	0.00
4,265.96	0.00	0.00	4,175.08	-193.30	-723.01	748.41	1.00	-1.00	0.00
4,300.00	0.00	0.00	4,209.12	-193.30	-723.01	748.41	0.00	0.00	0.00
4,400.00	0.00	0.00	4,309.12	-193.30	-723.01	748.41	0.00	0.00	0.00
4,500.00	0.00	0.00	4,409.12	-193.30	-723.01	748.41	0.00	0.00	0.00
4,600.00	0.00	0.00	4,509.12	-193.30	-723.01	748.41	0.00	0.00	0.00
4,700.00	0.00	0.00	4,609.12	-193.30	-723.01	748.41	0.00	0.00	0.00
4,800.00	0.00	0.00	4,709.12	-193.30	-723.01	748.41	0.00	0.00	0.00
4,900.00	0.00	0.00	4,809.12	-193.30	-723.01	748.41	0.00	0.00	0.00
5,000.00	0.00	0.00	4,909.12	-193.30	-723.01	748.41	0.00	0.00	0.00

EOG RESOURCES INC.

Planning Report

Database:	EDM	Local Co-ordinate Reference:	Well 1546-26D
Company:	Denver Division - Utah	TVD Reference:	RIG @ 5034.00ft (True 34)
Project:	T9S-R22E Sec 26	MD Reference:	RIG @ 5034.00ft (True 34)
Site:	CWU 1541-1546 26D (Pad D1_CWU 905-26_Se	North Reference:	True
Well:	1546-26D	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	APD		

Planned Survey

Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,100.00	0.00	0.00	5,009.12	-193.30	-723.01	748.41	0.00	0.00	0.00
5,200.00	0.00	0.00	5,109.12	-193.30	-723.01	748.41	0.00	0.00	0.00
5,300.00	0.00	0.00	5,209.12	-193.30	-723.01	748.41	0.00	0.00	0.00
5,400.00	0.00	0.00	5,309.12	-193.30	-723.01	748.41	0.00	0.00	0.00
5,500.00	0.00	0.00	5,409.12	-193.30	-723.01	748.41	0.00	0.00	0.00
5,600.00	0.00	0.00	5,509.12	-193.30	-723.01	748.41	0.00	0.00	0.00
5,700.00	0.00	0.00	5,609.12	-193.30	-723.01	748.41	0.00	0.00	0.00
5,800.00	0.00	0.00	5,709.12	-193.30	-723.01	748.41	0.00	0.00	0.00
5,900.00	0.00	0.00	5,809.12	-193.30	-723.01	748.41	0.00	0.00	0.00
6,000.00	0.00	0.00	5,909.12	-193.30	-723.01	748.41	0.00	0.00	0.00
6,100.00	0.00	0.00	6,009.12	-193.30	-723.01	748.41	0.00	0.00	0.00
6,200.00	0.00	0.00	6,109.12	-193.30	-723.01	748.41	0.00	0.00	0.00
6,300.00	0.00	0.00	6,209.12	-193.30	-723.01	748.41	0.00	0.00	0.00
6,400.00	0.00	0.00	6,309.12	-193.30	-723.01	748.41	0.00	0.00	0.00
6,500.00	0.00	0.00	6,409.12	-193.30	-723.01	748.41	0.00	0.00	0.00
6,600.00	0.00	0.00	6,509.12	-193.30	-723.01	748.41	0.00	0.00	0.00
6,700.00	0.00	0.00	6,609.12	-193.30	-723.01	748.41	0.00	0.00	0.00
6,800.00	0.00	0.00	6,709.12	-193.30	-723.01	748.41	0.00	0.00	0.00
6,900.00	0.00	0.00	6,809.12	-193.30	-723.01	748.41	0.00	0.00	0.00
7,000.00	0.00	0.00	6,909.12	-193.30	-723.01	748.41	0.00	0.00	0.00
7,090.88	0.00	0.00	7,000.00	-193.30	-723.01	748.41	0.00	0.00	0.00
CWU 1546-26D									
7,100.00	0.00	0.00	7,009.12	-193.30	-723.01	748.41	0.00	0.00	0.00
7,200.00	0.00	0.00	7,109.12	-193.30	-723.01	748.41	0.00	0.00	0.00
7,300.00	0.00	0.00	7,209.12	-193.30	-723.01	748.41	0.00	0.00	0.00
7,400.00	0.00	0.00	7,309.12	-193.30	-723.01	748.41	0.00	0.00	0.00
7,500.00	0.00	0.00	7,409.12	-193.30	-723.01	748.41	0.00	0.00	0.00
7,600.00	0.00	0.00	7,509.12	-193.30	-723.01	748.41	0.00	0.00	0.00
7,700.00	0.00	0.00	7,609.12	-193.30	-723.01	748.41	0.00	0.00	0.00
7,800.00	0.00	0.00	7,709.12	-193.30	-723.01	748.41	0.00	0.00	0.00
7,900.00	0.00	0.00	7,809.12	-193.30	-723.01	748.41	0.00	0.00	0.00
8,000.00	0.00	0.00	7,909.12	-193.30	-723.01	748.41	0.00	0.00	0.00
8,100.00	0.00	0.00	8,009.12	-193.30	-723.01	748.41	0.00	0.00	0.00
8,200.00	0.00	0.00	8,109.12	-193.30	-723.01	748.41	0.00	0.00	0.00
8,300.00	0.00	0.00	8,209.12	-193.30	-723.01	748.41	0.00	0.00	0.00
8,400.00	0.00	0.00	8,309.12	-193.30	-723.01	748.41	0.00	0.00	0.00
8,500.00	0.00	0.00	8,409.12	-193.30	-723.01	748.41	0.00	0.00	0.00
8,600.00	0.00	0.00	8,509.12	-193.30	-723.01	748.41	0.00	0.00	0.00
8,700.00	0.00	0.00	8,609.12	-193.30	-723.01	748.41	0.00	0.00	0.00
8,800.00	0.00	0.00	8,709.12	-193.30	-723.01	748.41	0.00	0.00	0.00
8,900.00	0.00	0.00	8,809.12	-193.30	-723.01	748.41	0.00	0.00	0.00
9,000.00	0.00	0.00	8,909.12	-193.30	-723.01	748.41	0.00	0.00	0.00
9,100.00	0.00	0.00	9,009.12	-193.30	-723.01	748.41	0.00	0.00	0.00
9,200.00	0.00	0.00	9,109.12	-193.30	-723.01	748.41	0.00	0.00	0.00
9,300.00	0.00	0.00	9,209.12	-193.30	-723.01	748.41	0.00	0.00	0.00
9,400.00	0.00	0.00	9,309.12	-193.30	-723.01	748.41	0.00	0.00	0.00
9,440.88	0.00	0.00	9,350.00	-193.30	-723.01	748.41	0.00	0.00	0.00

EOG RESOURCES INC.

Planning Report

Database:	EDM	Local Co-ordinate Reference:	Well 1546-26D
Company:	Denver Division - Utah	TVD Reference:	RIG @ 5034.00ft (True 34)
Project:	T9S-R22E Sec 26	MD Reference:	RIG @ 5034.00ft (True 34)
Site:	CWU 1541-1546 26D (Pad D1_CWU 905-26_Se	North Reference:	True
Well:	1546-26D	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	APD		

Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(deg)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)		
CWU 1546-26D	0.00	0.00	7,000.00	-193.30	-723.01	-109,786.59	2,587,870.19	40° 0' 45.070 N	109° 24' 5.571 W
- plan hits target center									
- Circle (radius 50.00)									



Chapita Wells Unit 1541-26D through 1546-26D
Surface Use Plan
Section 26, T9S, R22E
Uintah County, Utah

EOG Resources, Inc.'s (EOG) conventional oil/gas wells are located approximately 51.3 miles south of Vernal, Utah within Uintah County. This project consists of six (6) new wells to be constructed on the existing well pad for Chapita Wells Unit 905-26, and Chapita Wells Unit 36-26.

The proposed wells are located on federal surface. Title to the oil and gas mineral interest is federally owned and is administered by the Vernal Field Office of the Bureau of Land Management (BLM).

The proposed wells are conventional gas wells producing from the Mesaverde formation. Unproductive drill holes will be plugged and abandoned as soon as evaluation of the production intervals is conclusive.

This project applies to the following new proposed wells.

Well Name & Number	QTR	Section	Township	Range	Total Depth
Chapita Wells Unit 1541-26D	NENE	26	9S	22E	
Chapita Wells Unit 1542-26D	NENE	26	9S	22E	
Chapita Wells Unit 1543-26D	NENE	26	9S	22E	
Chapita Wells Unit 1544-26D	NENE	26	9S	22E	
Chapita Wells Unit 1545-26D	NENE	26	9S	22E	
Chapita Wells Unit 1546-26D	NENE	26	9S	22E	

The proposed action is to directionally drill five conventional gas wells to the Mesaverde formation.

The proposed action involves:

Activity	Length (ft)	Width (ft)	Acres of Disturbance
Existing Disturbance	270	180	2.469
New Disturbance	300	70	0.48
Cut/fills & Topsoil/spoil stockpile	Varies	Varies	
Access Road	Existing	Existing	0
Total New Disturbance			0.48

EOG will build each pad to accommodate up to six wells. The acres of disturbance provided above are the maximum disturbance expected for each pad.

The proposed well locations require the construction of six (6) engineered (cut & fill) well pads. The total surface disturbance associated with the construction of these locations is approximately 2.95 acres. This figure includes disturbance associated with the well pads, the spoil and topsoils storage areas, and the construction equipment and vehicle disturbance.

1. EXISTING ROADS:

Refer to Sheet # 4 and Sheet # 5 for location of existing access roads.

The proposed locations are approximately 50.8 miles from Vernal, Utah.

Directions to the proposed locations are provided on the front page of the location plats.

The existing roads will be maintained in the same or better condition as existed prior to the commencement of operations. Maintenance of the roads to the proposed locations will continue until abandonment and reclamation of the wells.

A federal road right of way is not required, Uintah County roads and authorized Unit roads will be used to access the proposed well site.

2. Access Roads to be Constructed:

No new roads will be required to access the proposed well site.

Roads and associated drainage structures will be maintained in accordance with guidelines contained in the joint BLM/USFS publication: *Surface Operating Standards for Oil and Gas Exploration and Development*, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

If existing access road, proposed access road and/or well pad are dry during construction, drilling and/or completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

Please refer to Topo C for the location of existing wells within a one-mile radius of the proposed wells.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

See the proposed *Production Facility Layout* diagrams showing the proposed production facilities to be utilized on Figure 3.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope.

All permanent (on site for six months or longer) structures constructed or installed (including

pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded

Containment berms will be constructed completely around production facilities designed to hold fluids (i.e., production tanks, produced water tanks, and/or heater/treater). The containment berms will be constructed of compacted subsoil, be sufficiently impervious, hold 110 percent of the capacity of the largest tank, and be independent of the back cut.

All safety measures have been considered in the design, construction, operation, and maintenance of the facility. EOG will have a designated representative present during construction. Any accidents to persons or property on federal lands will immediately be reported to the Authorized Officer.

Production facilities will be set on location if the wells are successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) to eight (8) 400-bbl and one (1) 300-bbl vertical tanks and attaching piping.

Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

5. LOCATION AND TYPE OF WATER SUPPLY:

Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).

Water will be hauled by a licensed trucking company.

No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

Any construction materials that may be required for surfacing of the drill pads and access roads will be obtained from a contractor having a permitted source of materials within the general area.

No construction materials will be removed from Federal or Indian lands without prior approval from the appropriate surface management agency.

7. METHODS OF HANDLING WASTE DISPOSAL:

Cuttings and drilling fluids will be contained within the closed loop system. Cutting will be dried on site hauled to an authorized disposal site and/or spread on the access road and well pad.

Fracture stimulation fluids will be flowed back into (above ground tanks) closed loop system and hauled to a DEQ authorized disposal site

A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at an authorized site.

well. Disposal will be at an authorized site.

All garbage and non-flammable waste materials will be contained in a self-contained, portable dumpster or trash cage. Upon completion of operations, or as needed, the accumulated trash will be transported to a state approved waste disposal site. No trash will be placed in the reserve pit.

Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location. No potentially adverse materials or substances will be left on the location. Any open pits will be fenced during drilling operations and said fencing will be maintained until such time as the pits have been backfilled.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

See the attached diagrams showing the proposed drill pad cross sections and cut and fills in relation to topographic features as well as access onto the pad and soil stockpiles.

All equipment and vehicles will be confined to the approved disturbed areas of this APD (i.e., access road, well pad, and spoil and topsoil storage areas).

If necessary, in order to divert surface runoff, a drainage ditch will be constructed around the upslope side of the well site.

The fill section of the pad that supports the drilling rig and any other heavy equipment will be compacted.

Closed Loop System:

The closed loop system will be installed in a manner that preventing leaks, breaks, or discharge. Drill cutting will be contained in an area approximately 50' x 100'. The surface drill cuttings pile will be bermed and lined with bentonite. Drill cuttings will be dried and spread on location. More stringent protective requirements may be deemed necessary by the A.O.

The closed loop system will be constructed in a way that minimizes the accumulation of

surface precipitation runoff into the cuttings containment area. This may be accomplished by appropriate placement of subsoil/topsoil storage areas and/or construction of berms or ditches.

The closed loop system will be fenced on three sides during drilling operations and the fourth side will be fenced after the drilling rig moves off the location. This fence will be either: (1) woven wire at least 28 inches high and within 4 inches of ground surface with 2 strands of barbed wire above the woven wire with 10 inch spacing, or (2) at least 4 strands of barbed wire spaced, starting from the ground, at approximately 6, 8, 10, and 12 inch intervals.

Siphons, catchments, drip pans, and absorbent pads will be installed to keep hydrocarbons produced by the drilling and/or completion rigs from entering the closed loop system. Hydrocarbons and contaminated pads will be disposed of in accordance with Utah DEQ requirements.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation:

Rat and mouse holes will be filled and compacted from bottom to top immediately upon release of the drilling rig from the location.

Topsoil from the berms and/or storage piles will be spread along the road's cut and fill slopes. Drainage ditches or culverts will not be blocked with topsoil and associated organic matter. The unused area of the pad will be recontoured and topsoil spread six inches deep. The area on the contour will be ripped one foot deep using ripper teeth set on one-foot centers. The topsoil areas and reclaimed area of the well pad will be seeded as stated below.

All disturbed areas will be seeded using a drill equipped with a depth regulator. All seed will be drilled on the contour. The seed will be planted between one-quarter and one-half inch deep. Where drilling is not possible (i.e., too steep or rocky), the seed will be broadcast and the area raked or chained to cover the seed. If the seed mixture is broadcast, the rate will be doubled. EOG will use a seed mixture and application rate approved by the landowners.

Seeding will be done in compliance with EOG's approved reclamation plan. Seeding shall be repeated until a satisfactory stand, as determined by the authorized officer, is obtained. The first evaluation of growth will be made following completion of the first growing season after seeding.

The average size of the pads after reclamation is approximately 1.39 to 2.00 acres (see the attached *Production Facility Layout*).

B. Final Reclamation:

Upon final abandonment of the well, EOG will submit a sundry notice describing the proposed reclamation plan for approval by the Authorized Officer.

Configuration of the re-shaped topography will be returned, as near as possible, to the original condition. Cut and fill slopes will be 3 to 1 or less. All topsoil will be re-stripped from interim reclamation and redistributed over the entire location. The entire location

The reclaimed locations and access roads will be re-seeded with the recommended seed mixture.

Monitoring will be conducted by a qualified Operator representative (in coordination with the BLM) following initial rehabilitation work. Monitoring areas will be re-examined at the end of the first growing season. Results will be documented in a report to the BLM. Problem areas identified during monitoring will receive follow-up rehabilitation/erosion control measures. The seeding shall be repeated until a satisfactory stand, as determined by the authorized officer, is obtained.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well sites, is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Weeds will be controlled on disturbed areas within the exterior limits of the access road and well pad. The control methods shall be in accordance with guidelines established by the EPA, BLM, state, and local authorities. Approval will be obtained from the Authorized Officer prior to use of pesticides.

EOG will inform all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials and contact the Authorized officer. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 7/11/2007. A paleontological survey was conducted and submitted by Intermountain Paleo on 7/11/2007.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the referenced wells, located in the NENE, of Section 26, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

6/17/11

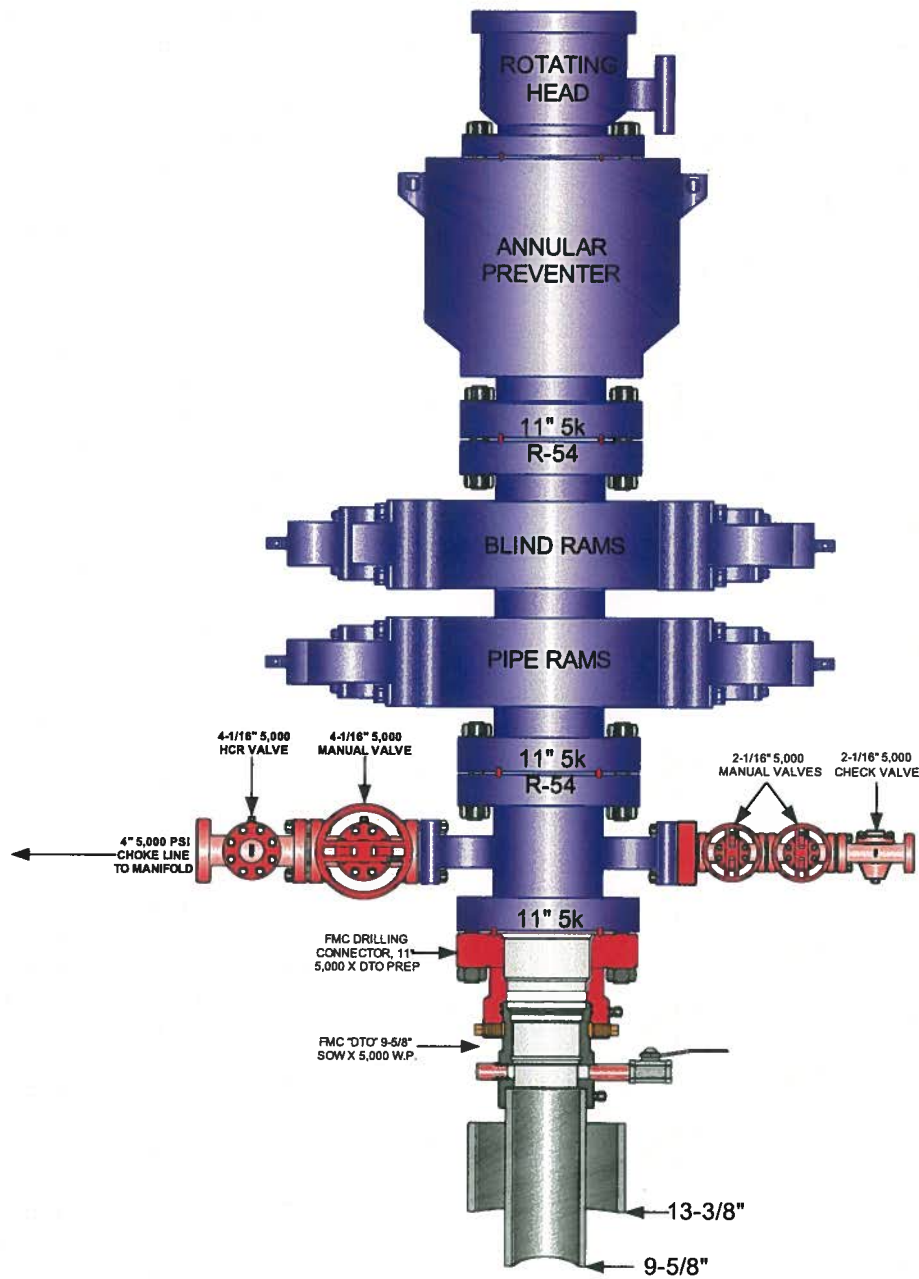
Date



Sr. Regulatory Specialist

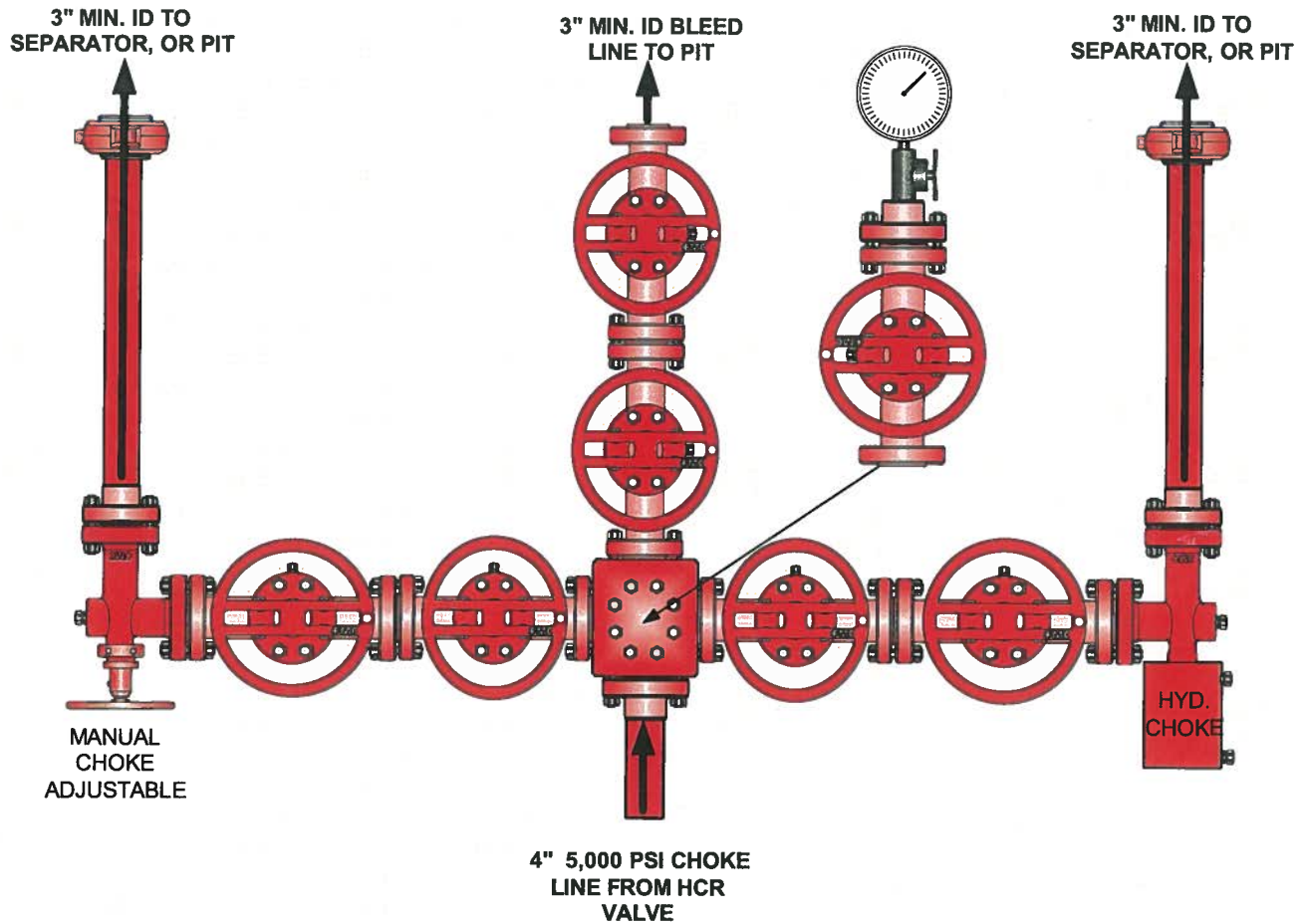
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



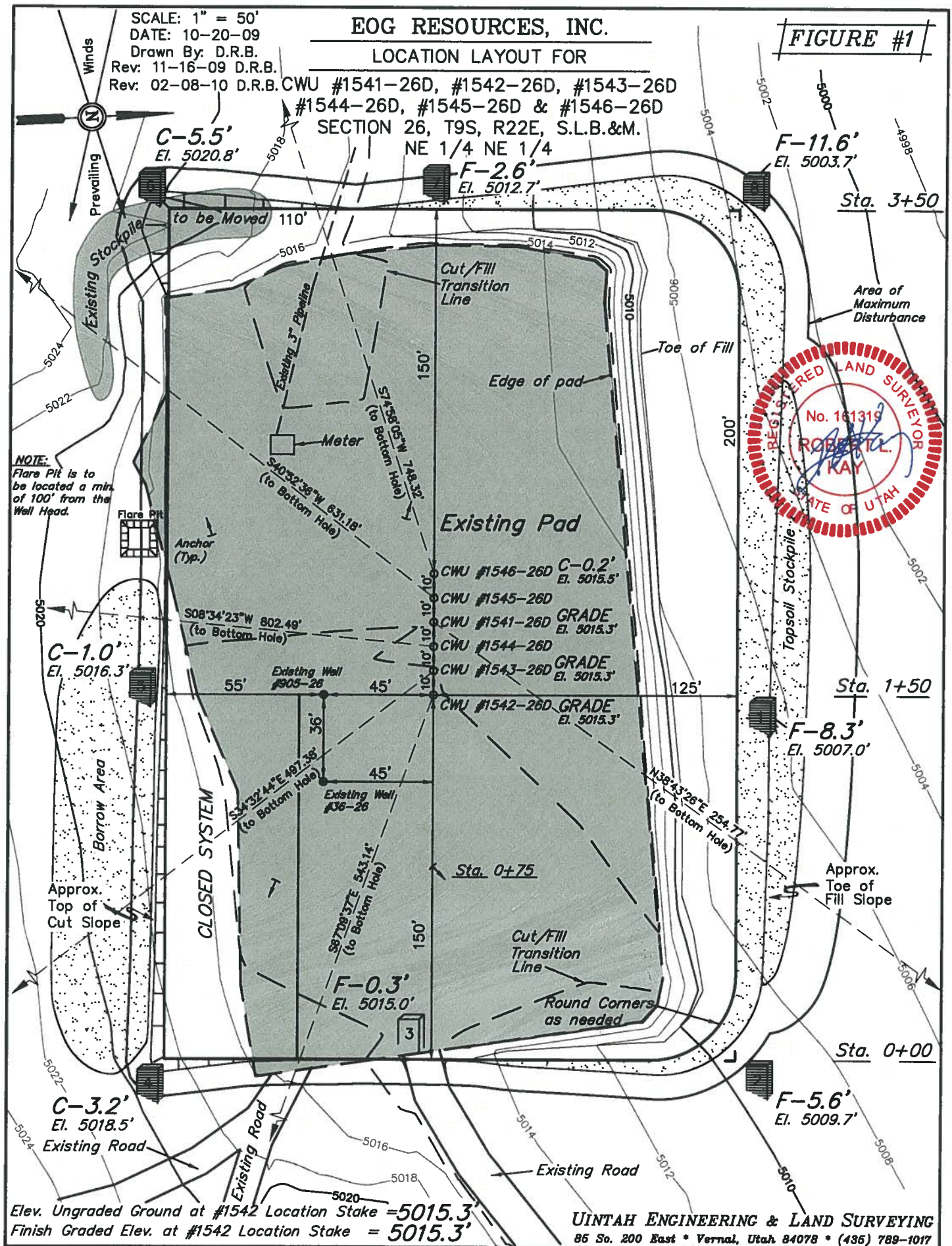
**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



EOG RESOURCES, INC.

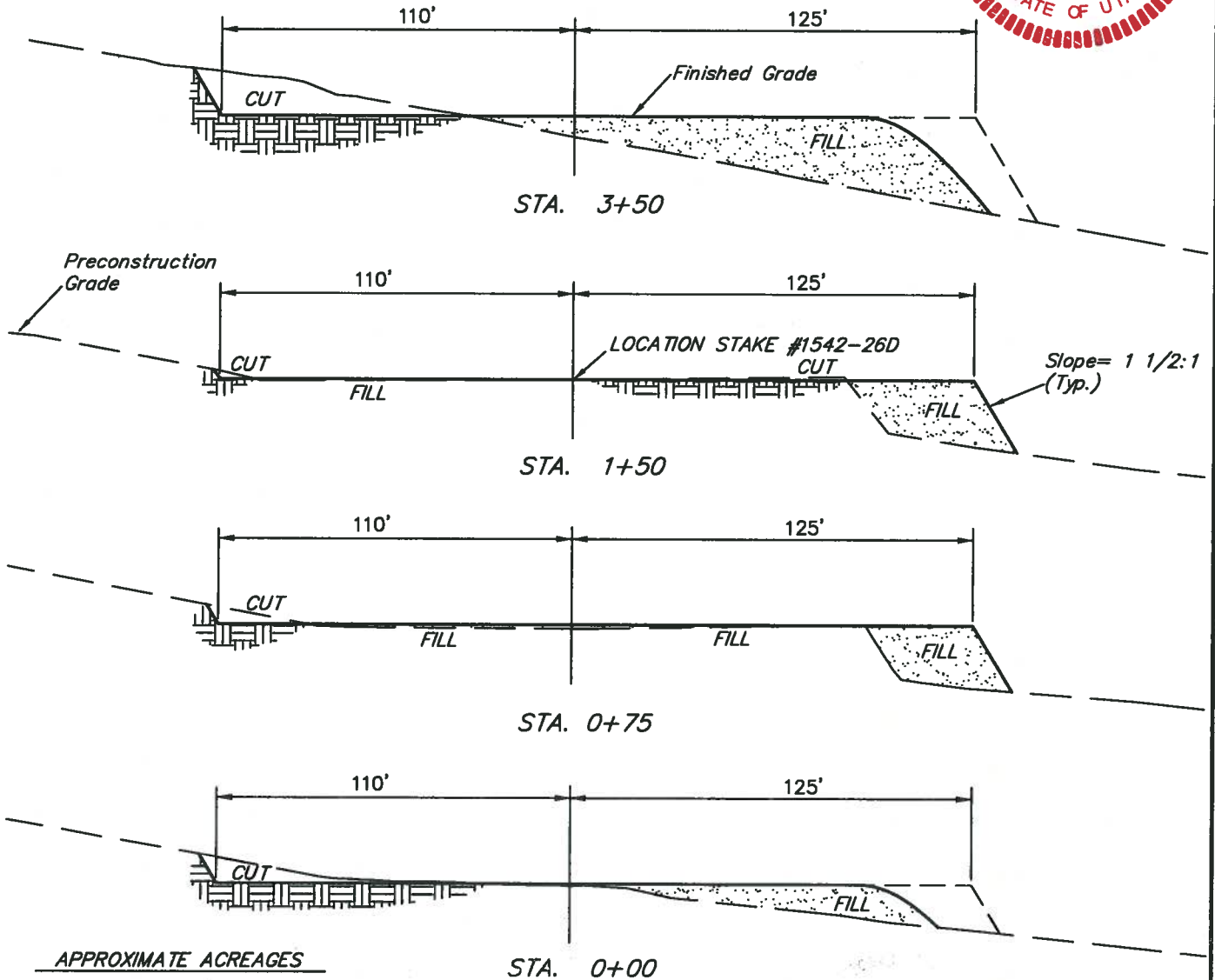
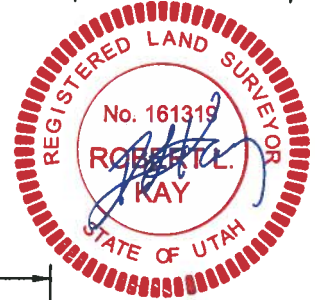
TYPICAL CROSS SECTIONS FOR

CWU #1541-26D, #1542-26D, #1543-26D
 #1544-26D, #1545-26D & #1546-26D
 SECTION 26, T9S, R22E, S.L.B.&M.
 NE 1/4 NE 1/4

FIGURE #2

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 10-20-09
 Drawn By: D.R.B.
 Rev: 02-08-10 D.R.B.

APPROXIMATE ACREAGES

EXIST. WELL SITE DISTURBANCE = ± 1.341 ACRES
 NEW WELL SITE DISTURBANCE = ± 0.808 ACRES
 (New Construction Only)

TOTAL = ± 2.149 ACRES

* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 590 Cu. Yds.
 (New Construction Only)
 Remaining Location = 600 Cu. Yds.
 TOTAL CUT = 1,190 CU.YDS.
 FILL = 5,850 CU.YDS.

DEFICIT MATERIAL = <4,660> Cu. Yds.
 Topsoil = 590 Cu. Yds.

DEFICIT UNBALANCE = <5,250> Cu. Yds.
 (After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL RIG LAYOUT FOR

CWU #1541-26D, #1542-26D, #1543-26D
 #1544-26D, #1545-26D & #1546-26D
 SECTION 26, T9S, R22E, S.L.B.&M.
 NE 1/4 NE 1/4

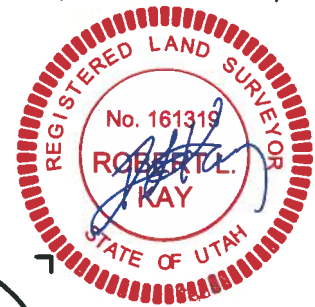
SCALE: 1" = 50'

DATE: 10-20-09

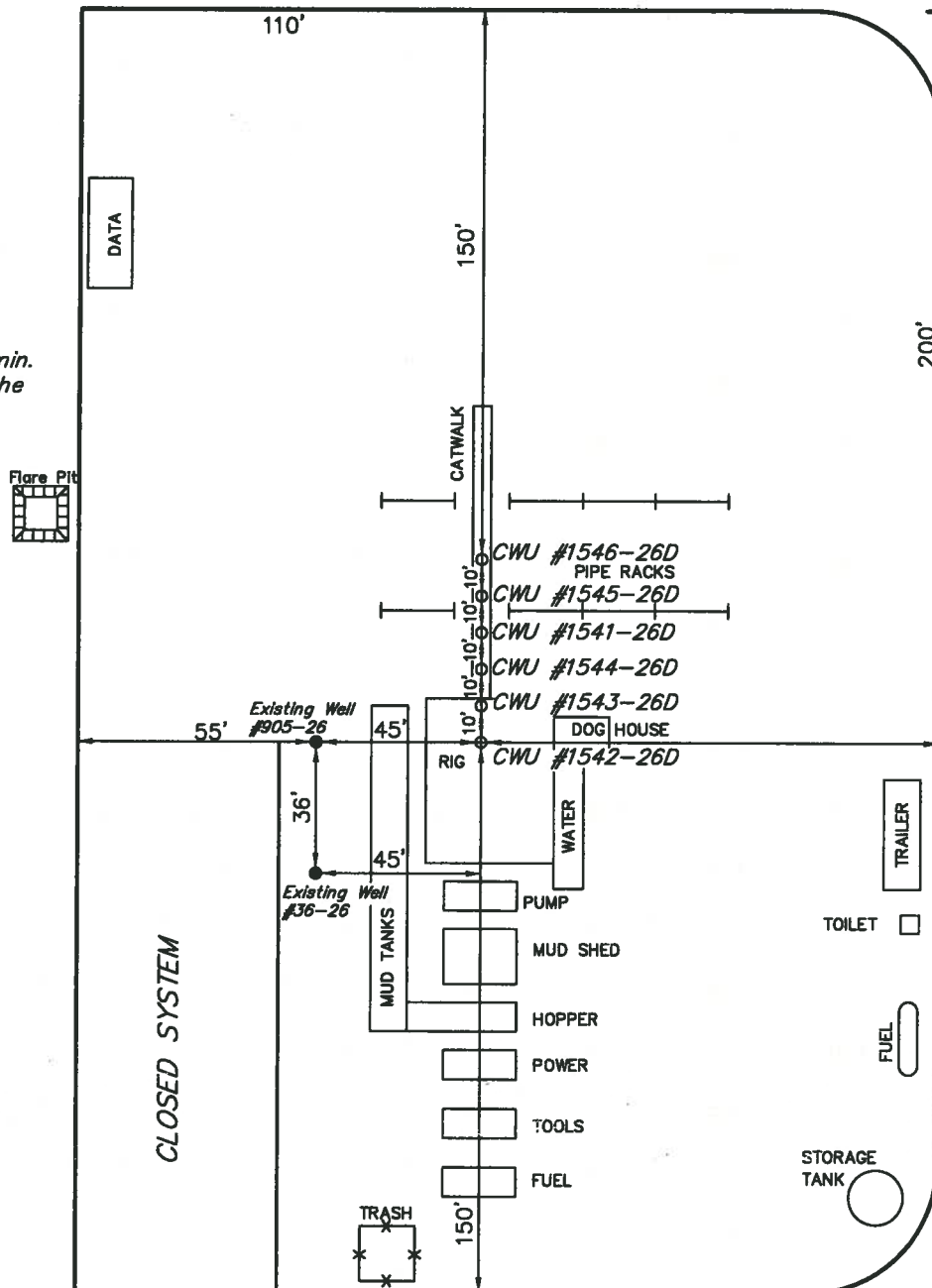
Drawn By: D.R.B.

Rev: 02-08-10 D.R.B.

FIGURE #3

NOTE:

Flare Pit is to
 be located a min.
 of 100' from the
 Well Head.



EOG RESOURCES, INC.

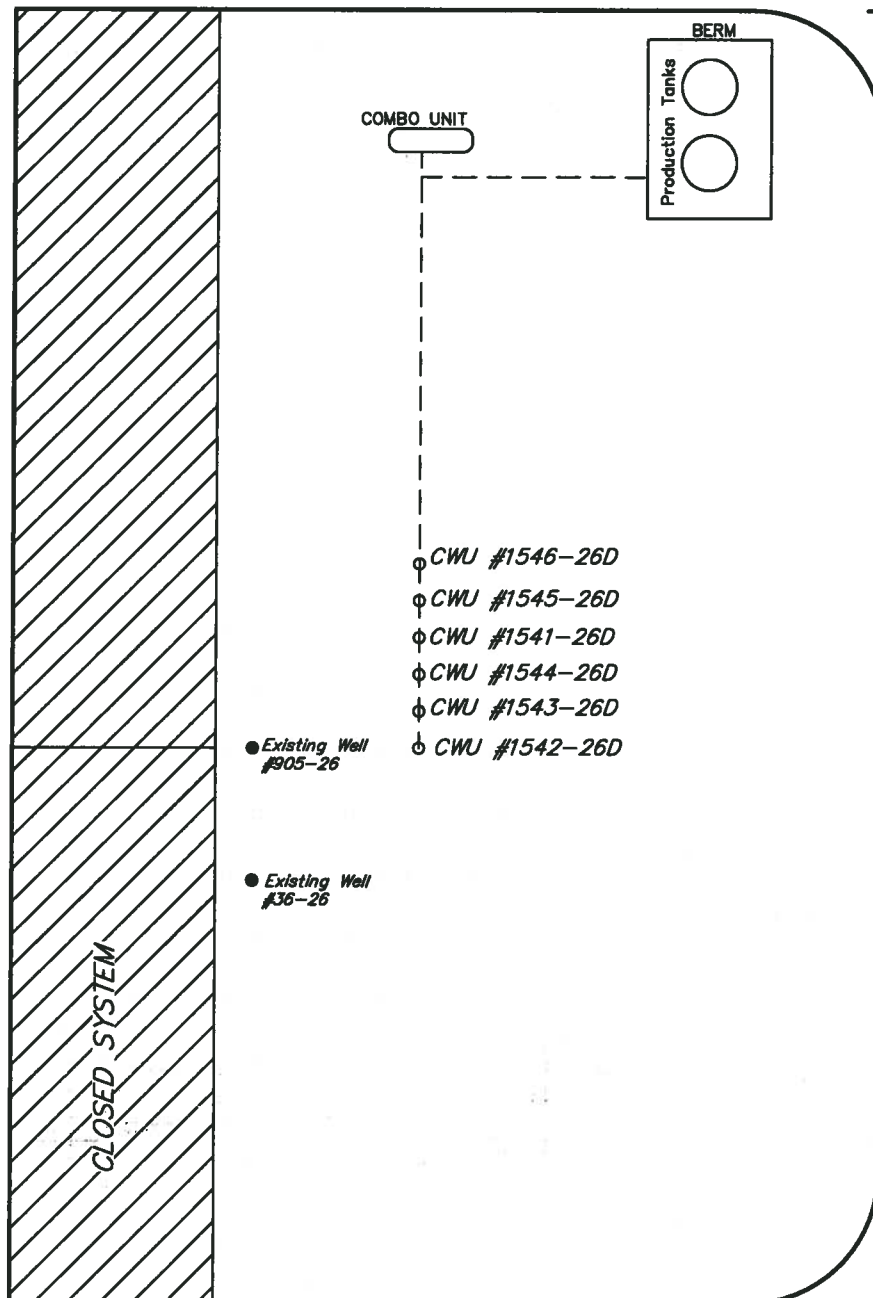
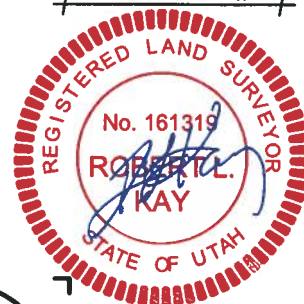
PRODUCTION FACILITY LAYOUT FOR

CWU #1541-26D, #1542-26D, #1543-26D
 #1544-26D, #1545-26D & #1546-26D
 SECTION 26, T9S, R22E, S.L.B.&M.
 NE 1/4 NE 1/4

FIGURE #4



SCALE: 1" = 50'
 DATE: 10-20-09
 Drawn By: D.R.B.
 Rev: 02-08-10 D.R.B.



Access Road



RE-HABED AREA

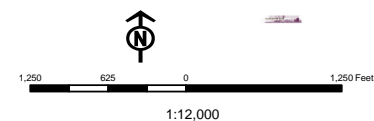
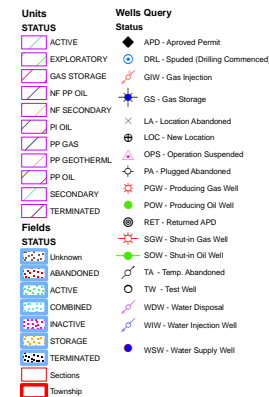
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
CWU #1541-26D, #1542-26D,
#1543-26D, #1544-26D, #1545-26D & #1546-26D
SECTION 26, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 300' TO THE CWU #36-26 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.8 MILES.

Map Produced by Diana Mason



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 3, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2011 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MESA VERDE)		
43-047-51741	CWU 1543-26D	Sec 26 T09S R22E 0447 FNL 0491 FEL BHL Sec 26 T09S R22E 0857 FNL 0210 FEL
43-047-51731	CWU 1544-26D	Sec 26 T09S R22E 0447 FNL 0501 FEL BHL Sec 26 T09S R22E 1240 FNL 0624 FEL
43-047-51739	CWU 1546-26D	Sec 26 T09S R22E 0445 FNL 0531 FEL BHL Sec 26 T09S R22E 0639 FNL 1255 FEL
43-047-51740	CWU 1545-26D	Sec 26 T09S R22E 0446 FNL 0521 FEL BHL Sec 26 T09S R22E 0923 FNL 0936 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2011.08.03 11:43:26 -06'00'

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-3-11

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/24/2011**API NO. ASSIGNED:** 43047517390000**WELL NAME:** Chapita Wells Unit 1546-26D**OPERATOR:** EOG Resources, Inc. (N9550)**PHONE NUMBER:** 435 781-9145**CONTACT:** Mickenzie Gates**PROPOSED LOCATION:** NENE 26 090S 220E**Permit Tech Review:** ☒**SURFACE:** 0445 FNL 0531 FEL**Engineering Review:** ☐**BOTTOM:** 0639 FNL 1255 FEL**Geology Review:** ☒**COUNTY:** UINTAH**LATITUDE:** 40.01308**LONGITUDE:** -109.39890**UTM SURF EASTINGS:** 636650.00**NORTHINGS:** 4430227.00**FIELD NAME:** NATURAL BUTTES**LEASE TYPE:** 1 - Federal**LEASE NUMBER:** UTU0285A**PROPOSED PRODUCING FORMATION(S):** MESA VERDE**SURFACE OWNER:** 1 - Federal**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- ☒ **PLAT**
- ☒ **Bond:** FEDERAL - NM2308
- ☐ **Potash**
- ☒ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingle Approved**LOCATION AND SITING:**

- ☐ **R649-2-3.**
- Unit:** CHAPITA WELLS
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** Cause 187-07
- Effective Date:** 8/10/1999
- Siting:** Suspends General Siting
- ☒ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Chapita Wells Unit 1546-26D

API Well Number: 43047517390000

Lease Number: UTU0285A

Surface Owner: FEDERAL

Approval Date: 8/3/2011

Issued to:

EOG Resources, Inc., 600 17th Street, Suite 1000 N, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 187-07. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: CWU 1546-26D
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047517390000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0445 FNL 0531 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/8/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached: Float Equipment: Item 5, Mud Program: Item 6 and Cement Program: Item 9.		
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145
SIGNATURE N/A		TITLE Operations Clerk
		DATE 12/8/2011

5. Float Equipment:

Surface Hole (0' - 2200'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 in middle of shoe joint, then top of every joint for next 7 joints. (8 total)

Production Hole (2200'± - TD):

Float shoe, 1 joint of casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. 1 turbulizer to be placed 5' above shoe on joint #1 and on the middle of joints #2 & #3. Conventional bow-spring centralizer on top of joint #4, then every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole (Surface - 2200'±):

Air/Air mist/Aerated water* (*A standby water source will be available at all times to act as a kill medium when conducting air drilling operations)

or

A closed-loop system utilizing a gelled bentonite mud will be employed.
LCM sweeps, additions, etc. will be used as necessary.

Production Hole (2200'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15 cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

9. CEMENT PROGRAM:**Surface Hole (Surface - 2200'±):**

Lead: Lead volume to be calculated to bring cement from 500' above casing shoe to surface. Lead cement will be:

130 sx. HES VariCem (Type III) + 2% Cal-Seal (Thixotropic Additive) + 0.3% Versaset (Thixotropic Additive) + 2% Econolite (Light Weight Additive), mixed at 10.5 ppg, 4.10 cfps, 26.88 gps fresh water

Tail: Tail volume to be calculated to bring cement 500' above casing shoe. Tail cement will be:

135 sx. HES HalCem (Type V) + 2% CaCl₂ (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

Top Out: As necessary with:

HES HalCem (Type V) + 2% CaCl₂ (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

Note: The above number of sacks are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 70% excess on the lead slurry and gauge hole plus 100% excess on the tail slurry.

Production Hole (2200'± - TD)

Lead: Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at well TD and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg – 12.5 ppg, cement will be:

HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive) + 2% Microbond (Expansion Additive)

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- **210 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water**
- **245 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water**
- **285 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water**
- **325 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water**

If lead slurry weight required is 13.0 ppg, cement will be:

320 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water

Tail: Tail volume to be calculated to bring cement from TD to 400' above top of Wasatch Formation. Tail cement will be:

810 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water

Note: The above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 50% excess on the lead slurry and gauge hole plus 70% excess on the tail slurry.

RECEIVED
JUN 22, 2011UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 20105. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT8. Lease Name and Well No.
CHAPITA WELLS UNIT 1546-26D

9. API Well No.

43 047 51739

10. Field and Pool, or Exploratory
NATURAL BUTTES11. Sec., T. R. M. or Blk. and Survey or Area
SEC 26, T9S, R22E, S.L.B.&M.12. County or Parish
UINTAH13. State
UT1a. Type of work: ☒ DRILL☐ REENTER1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other☒ Single Zone ☐ Multiple Zone

2. Name of Operator EOG Resources, Inc.

3a. Address 1060 East Highway 40, Vernal UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface (NENE) 445 FNL, 531 FEL, 40.013017 Lat, 109.399650 Lon

At proposed prod. zone (NENE) 639FNL, 1255 FEL, 40.012486 Lat, 109.402231 Lon

14. Distance in miles and direction from nearest town or post office*
50.8 MILES FROM VERNAL15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)

639

16. No. of acres in lease
1800

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.

440

19. Proposed Depth
9350 TVD, 9441 MD20. BLM/BIA Bond No. on file
NM230821. Elevations (Show whether DF, KDB, RT, GL, etc.)
5015 NAT GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO must be filed with the appropriate Forest Service Office).4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification

6. Such other site specific information and/or plans as may be required by the
BLM.

25. Signature

Name (Printed/Typed)

Date

Kaylene R. Gardner

06/16/2011

Title

Sr. Regulatory Specialist

Approved by (Signature)

Name (Printed/Typed)

Date

Jerry Kenczka

DEC 12 2011

Title

Assistant Field Manager
Lands & Mineral Resources

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to
conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED

DEC 14 2011

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1546-26D
API No: 43-047-51739

Location: NENE, Sec. 26, T9S, R22E
Lease No: UTU-0285A
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Monitor the initial ground disturbing construction of the well pad by a qualified permitted paleontologist and thereafter spot-monitor the location during the remainder of the construction process. Report all mitigation-curation of vertebrates and other scientifically significant fossils that may be affected by the construction.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Cement for the surface casing shall be circulated to surface and/or topped off.
- Gamma ray Log shall be run from Total Depth to Surface.
- Cement for the production casing must be brought to at least 200' above the surface casing shoe.

- **Variances Granted: Air Drilling**
- Properly lubricated and maintained rotating head. Variance granted to use a properly maintained and lubricated diverter bowl in place of a rotating head.
- Blooie line discharge 100' from the well bore. Variances granted for blooie line discharge to be 75' from the well bore and may not be straight.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for rig mounted air compressors located within 40' of the well.
- In lieu of mud products on location, operator will have sufficient water on location for the mud kill medium during air drilling operations.
- Automatic igniter. Variance granted for igniter, a diffuser will be used instead. Operator will mount a deflector at the end of the blooie line to change direction and reduce the velocity of the cuttings flow to the reserve pit.
- De-dusting Equipment. Variance granted, dust controlled by water mist during air drilling operations.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A																														
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS																														
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1546-26D																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0445 FNL 0531 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047517390000																														
10. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH																														
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/19/2011 <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was spud on 12/19/2011.																																
NAME (PLEASE PRINT) Nanette Lupcho		PHONE NUMBER 435 781-9157																														
SIGNATURE N/A		TITLE Regulatory Assistant																														
DATE 12/20/2011																																

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
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2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1546-26D
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/19/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since spud on 12/19/2011.		
NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/20/2011	

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; EOG RESOURCES INC

Well Name: CWU 1546-26B

Api No: 43-047-51739 Lease Type FEDERAL

Section 26 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 12/19/2011

Time 3:00 PM

How DRY

Drilling will

Commence: _____

Reported by GERALD ASHCROFT

Telephone # (801) 638-9677

Date 12/21/2011 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-51740	CHAPITA WELLS UNUIT 1545-26D	NENE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>A B</u>	99999	<u>13650</u>	12/19/2011	<u>12/31/11</u>		
Comments: <u>MESAVERDE</u> <u>BHL = NENE</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-51739	CHAPITA WELLS UNIT 1546-26D	NENE	26	9S	22E	UNITAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>A B</u>	99999	<u>13650</u>	12/19/2011	<u>12/31/11</u>		
Comments: <u>MESAVERDE</u> <u>BHL = NENE</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Nanette Lupcho

Name (Please Print)

Signature

Regulatory Assistant

Title

12/20/2011

Date

RECEIVED

DEC 20 2011

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; EOG RESOURCES, INC

Well Name: CWU 1546-26D

Api No: 43-047-51739 Lease Type FEDERAL

Section 26 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # 2

SPUDDED:

Date 01/04/2012

Time

How ROTARY

***Drilling will
Commence:***

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 01/04/2012 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1546-26D			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0445 FNL 0531 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047517390000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/19/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: NBU 20-20B SWD, CWU 550-30N SWD & CWU 2-29 SWD ROW# UTU85038, Red Wash Evaporation Ponds 1,2,3,4,5,6&7, White River Evaporation Ponds 1&2, Coyote Evaporation Ponds 1&2, Coyote 1-16 SWD and Hoss SWD Wells ROW# UTU86010 & UTU897093.					
Accepted by the Utah Division of Oil, Gas and Mining Date: 01/03/2012 By:					
NAME (PLEASE PRINT) Nanette Lupcho		PHONE NUMBER 435 781-9157			
SIGNATURE N/A		TITLE Regulatory Assistant			
		DATE 12/20/2011			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1546-26D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0445 FNL 0531 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047517390000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/3/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 01/03/2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY 01/03/2012		
NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/3/2012	

WELL CHRONOLOGY REPORT

Report Generated On: 01-03-2012

Well Name	CWU 1546-26D	Well Type	DEVG	Division	DENVER
Field	UNASSIGNED	API #	43-047-51739	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,350/ 9,441	Property #	066348
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,228/ 2,280
KB / GL Elev	5,034/ 5,015				
Location	Section 26, T9S, R22E, NENE, 445 FNL & 531 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139316

AFE No	310500	AFE Total	1,598,300	DHC / CWC	751,800/ 846,500
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Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	01-03-2012	Release Date	
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12-01-2011	Reported By	SHARON CAUDILL
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	LOCATION DATA
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445' FNL & 531' FEL (NE/NE)

SECTION 26, T9S, R22E

UINTAH COUNTY, UTAH

LAT 40 DEG 00' 46.86", LONG 109 DEG 23' 58.74" (NAD 83)

LAT 40 DEG 00' 46.98", LONG 109 DEG 23' 56.28" (NAD 27)

TRUE #34

OBJECTIVE: 9441' MD, 9350' TVD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: FEDERAL UTU0285A

ELEVATION: 5015.5' NAT GL, 5015.3' PREP GL (DUE TO ROUNDING PREP GL IS 5015'), 5034' KB (19') MULTI PAD W/CWU 1541-26D, CWU 1542-26D, CWU 1543-26D, CWU 1544-26D, CWU 1545-26D

EOG WI 100%, NRI 82.139316%

RECEIVED Jan. 03, 2012

12-19-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION BUILD STARTED 12/16/11. PUSHING ON LOCATION (55% COMPLETE).

12-20-2011 Reported By ROBERT WILKINS/GERALD ASHCRAFT

DailyCosts: Drilling	\$38,594	Completion	\$0	Daily Total	\$38,594
Cum Costs: Drilling	\$38,594	Completion	\$0	Well Total	\$38,594

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION BUILD/SPUD NOTIFICATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 75% COMPLETE.
06:00	06:00	24.0	0	60	CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 12/19/11 @ 03:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX.

BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/16/11 @ 11:51 AM.

12-21-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,594	Completion	\$0	Well Total	\$38,594

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
----	----	-----	----	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 80% COMPLETE.

12-22-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,594	Completion	\$0	Well Total	\$38,594

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 85% COMPLETE.

12-23-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,594	Completion	\$0	Well Total	\$38,594

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
----	----	-----	----	----------	---	------	---	----	-----	------	-----

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	LOCATION IS 85% COMPLETE. HAULING CLOSED LOOP MATERIAL.
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12-26-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,594	Completion	\$0	Well Total	\$38,594
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MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	LOCATION IS 90% COMPLETE. HAULING CLOSED LOOP MATERIAL.
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12-27-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,594	Completion	\$0	Well Total	\$38,594
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MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
----	----	-----	----	----------	---	------	---	----	-----	------	-----

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	WAITING ON AIR RIG, HAULING MATERIAL FOR CLOSED LOOP.
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12-28-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,594	Completion	\$0	Well Total	\$38,594
---------------------	----------	------------	-----	------------	----------

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
----	----	-----	----	----------	---	------	---	----	-----	------	-----

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	LOCATION IS 100%. FINISH UP CLOSED LOOP TODAY.
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12-31-2011 Reported By KYLAN COOK

DailyCosts: Drilling	\$33,594	Completion	\$0	Daily Total	\$33,594
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Cum Costs: Drilling	\$72,188	Completion	\$0	Well Total	\$72,188
---------------------	----------	------------	-----	------------	----------

MD	536	TVD	536	Progress	217	Days	0	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 536'

Start	End	Hrs	From	To	Activity Description
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06:00	16:00	10.0	0	0	MIRU.
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16:00	17:00	1.0	0	0	RIG ON DAY WORK @ 16:00 PM ON 12/30/2011.
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TALLY BHA.

WELL PREDRILLED FROM 79' TO 319' KOP.

THIS WELL PLANNED AZIMUTH 255.02*, INC 17.00*.

MUD MOTOR 1.75 DEGREE BEND, RPG .16, BIT TO BEND 7.04', BIT TO MWD 59'.

17:00 20:00 3.0 0 0 MWD NOT COMMUNICATING WITH COMPUTER.
 20:00 00:30 4.5 0 0 PICK UP BHA AND ORIENT MWD. TRIP IN HOLE TO 319' KOP.
 00:30 06:00 5.5 319 536 DRILL ROTATE AND SLIDE FROM 319' TO 536'. 217'. ROP 39.5' FPH.
 WOB ROTATE 8-10K, WOB SLIDE 8-10K. ROTARY RPM 40, MOTOR RPM 83. PUMP STROKES 136, GPM 517. PSI 400, DIFF PSI 150. 21' HIGH OF LINE. ROTATE 30% SLIDE 70%. TFO 258.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFETY MEETINGS: RIGGING UP AND TRIPPING DIRECTIONAL TOOLS.

FUEL USED 625 GALLONS.

01-01-2012		Reported By		KYLAN COOK							
DailyCosts: Drilling		\$28,804		Completion		\$0		Daily Total		\$28,804	
Cum Costs: Drilling		\$100,992		Completion		\$0		Well Total		\$100,992	
MD	1,546	TVD	1,525	Progress	1,010	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 1546'											
Start	End	Hrs	From	To	Activity Description						
06:00	18:00	12.0	536	1169	DRILL ROTATE AND SLIDE FROM 536' TO 1169'. 633'. ROP 52.7' FPH. WOB ROTATE 12K, WOB SLIDE 12K. ROTARY RPM 45, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 1000, DIFF PSI 100. 70' HIGH AND 14' RIGHT OF LINE. ROTATE 86% SLIDE 14%. TFO 180G.						
18:00	06:00	12.0	1169	1546	DRILL ROTATE AND SLIDE FROM 1169' TO 1546'. 377'. ROP 31.4' FPH. WOB ROTATE 10K, WOB SLIDE 12K. ROTARY RPM 45, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 900, DIFF PSI 100. 30' HIGH AND 7' RIGHT OF LINE. ROTATE 60% SLIDE 40%. TFO 150R.						
ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'											
NO ACCIDENTS REPORTED.											
SAFTEY MEETINGS: MAKING CONNECTIONS AND PPE.											
FUEL USED 1150 GALLONS.											

01-02-2012		Reported By		KYLAN COOK							
DailyCosts: Drilling		\$26,766		Completion		\$0		Daily Total		\$26,766	
Cum Costs: Drilling		\$127,758		Completion		\$0		Well Total		\$127,758	
MD	1,926	TVD	1,894	Progress	380	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 1926'											
Start	End	Hrs	From	To	Activity Description						
06:00	07:00	1.0	0	0	CIRCULATE AND TRIP OFF BOTTOM TO CLEAN MUD TANKS.						
07:00	11:00	4.0	0	0	CLEAN MUD TANKS.						
11:00	14:00	3.0	1546	1579	DRILL ROTATE AND SLIDE FROM 1546' TO 1579'.						
14:00	15:00	1.0	0	0	WORK ON PUMP.						
15:00	16:00	1.0	1579	1619	DRILL ROTATE AND SLIDE FROM 1579' TO 1619'.						
16:00	16:30	0.5	0	0	WORK ON PUMP.						
16:30	19:00	2.5	1619	1736	DRILL ROTATE AND SLIDE FROM 1619' TO 1736'. 117'. ROP 46' FPH.						
WOB ROTATE 14K, WOB SLIDE 14K. ROTARY RPM 45, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 1200, DIFF PSI 100. 13' HIGH AND 7' RIGHT OF LINE. ROTATE 60% SLIDE 40%. TFO 10R.											
19:00	19:30	0.5	0	0	WORK ON PUMP.						

19:30 06:00 10.5 1736 1926 DRILL ROTATE AND SLIDE FROM 1736' TO 1926'. 190'. ROP 18' FPH.

WOB ROTATE 10K, WOB SLIDE 16K. ROTARY RPM 45, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 1000, DIFF PSI 100. 7' HIGH AND 5' RIGHT OF LINE. ROTATE 67% SLIDE 33%. TFO 50R.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: HIGH PRESSURE LINES AND CLEAN WORK SPACE.

FUEL USED 925 GALLONS.

01-03-2012 **Reported By** KYLAN COOK

DailyCosts: Drilling \$26,766 **Completion** \$0 **Daily Total** \$26,766

Cum Costs: Drilling \$154,524 **Completion** \$0 **Well Total** \$154,524

MD 2,290 **TVD** 2,238 **Progress** 364 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH W/BIT & REAMER

Start End Hrs From To Activity Description

06:00 22:00 16.0 1926 2290 DRILL ROTATE AND SLIDE FROM 1926' TO 2290'. 364'. ROP 22.75' FPH.

WOB ROTATE 15K, WOB SLIDE 12K. ROTARY RPM 45, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 1000, DIFF PSI 100. 17' HIGH AND 3' RIGHT OF LINE. ROTATE 90% SLIDE 10%. TFO 180G.

22:00 00:00 2.0 0 0 CIRCULATE FOR WIPER TRIP.

00:00 04:30 4.5 0 0 TRIP OUT OF HOLE WITH DIRECTIONAL TOOLS.

04:30 06:00 1.5 0 0 TALLY BHA WITH TRI-CONE AND REAMER. TRIP BACK TO BOTTOM.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: PPE AND TRIPPING OUT OF HOLE.

FUEL USED 950 GALLONS.

01-04-2012 **Reported By** KYLAN COOK

DailyCosts: Drilling \$35,677 **Completion** \$0 **Daily Total** \$35,677

Cum Costs: Drilling \$190,201 **Completion** \$0 **Well Total** \$190,201

MD 2,290 **TVD** 2,238 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time:

Start End Hrs From To Activity Description

06:00 08:00 2.0 0 0 TRIP BACK TO BOTTOM WITH TRI-CONE AND REAMER.

08:00 0 0

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1546-26D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0445 FNL 0531 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047517390000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/2/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 02/02/2012.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 02, 2012

NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 2/2/2012	

WELL CHRONOLOGY REPORT

Report Generated On: 02-02-2012

Well Name	CWU 1546-26D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-51739	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,350/ 9,441	Property #	066348
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,228/ 2,280
KB / GL Elev	5,034/ 5,015				
Location	Section 26, T9S, R22E, NENE, 445 FNL & 531 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139316

AFE No	310500	AFE Total	1,598,300	DHC / CWC	751,800/ 846,500
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Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	01-03-2012	Release Date	
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12-01-2011	Reported By	SHARON CAUDILL
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	LOCATION DATA
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SHL: 445' FNL & 531' FEL (NE/NE)

SECTION 26, T9S, R22E

UINTAH COUNTY, UTAH

LAT 40 DEG 00' 46.86", LONG 109 DEG 23' 58.74" (NAD 83)

LAT 40 DEG 00' 46.98", LONG 109 DEG 23' 56.28" (NAD 27)

BHL: 639 FNL & 1255' FEL (NENE)

SECTION 26, T9S, R22E

UINTAH COUNTY, UTAH

TRUE #34

OBJECTIVE: 9441' MD, 9350' TVD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: FEDERAL UTU0285A

ELEVATION: 5015.5' NAT GL, 5015.3' PREP GL (DUE TO ROUNDING PREP GL IS 5015'), 5034' KB (19') MULTI PAD W/CWU 1541-26D, CWU 1542-26D, CWU 1543-26D, CWU 1544-26D, CWU 1545-26D, CWU 1546-26D

EOG WI 100%, NRI 82.139316%

12-19-2011		Reported By		ROBERT WILKINS							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTB : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LOCATION BUILD											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	LOCATION BUILD STARTED 12/16/11. PUSHING ON LOCATION (55% COMPLETE).						

12-20-2011		Reported By		ROBERT WILKINS/GERALD ASHCRAFT							
DailyCosts: Drilling		\$38,700		Completion		\$0		Daily Total		\$38,700	
Cum Costs: Drilling		\$38,700		Completion		\$0		Well Total		\$38,700	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTB : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LOCATION BUILD/SPUD NOTIFICATION											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	LOCATION IS 75% COMPLETE.						
06:00	06:00	24.0	0	60	CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 12/19/11 @ 03:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX.						
BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/16/11 @ 11:51 AM.											

12-21-2011		Reported By		ROBERT WILKINS							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,700		Completion		\$0		Well Total		\$38,700	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTB : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LOCATION BUILD											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	LOCATION IS 80% COMPLETE.						

12-22-2011		Reported By		ROBERT WILKINS							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,700		Completion		\$0		Well Total		\$38,700	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTB : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LOCATION BUILD											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	LOCATION IS 85% COMPLETE.						

12-23-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,700	Completion	\$0	Well Total	\$38,700

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 85% COMPLETE. HAULING CLOSED LOOP MATERIAL.

12-26-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,700	Completion	\$0	Well Total	\$38,700

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 90% COMPLETE. HAULING CLOSED LOOP MATERIAL.

12-27-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,700	Completion	\$0	Well Total	\$38,700

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	WAITING ON AIR RIG, HAULING MATERIAL FOR CLOSED LOOP.

12-28-2011 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,700	Completion	\$0	Well Total	\$38,700

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 100%. FINISH UP CLOSED LOOP TODAY.

12-31-2011 Reported By KYLAN COOK

DailyCosts: Drilling	\$33,819	Completion	\$0	Daily Total	\$33,819
Cum Costs: Drilling	\$72,519	Completion	\$0	Well Total	\$72,519

MD	536	TVD	536	Progress	217	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 536'

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	0	0	MIRU.

16:00 17:00 1.0 0 0 RIG ON DAY WORK @ 16:00 PM ON 12/30/2011.
TALLY BHA.
WELL PREDRILLED FROM 79' TO 319' KOP.
THIS WELL PLANNED AZIMUTH 255.02*, INC 17.00*.
MUD MOTOR 1.75 DEGREE BEND, RPG .16, BIT TO BEND 7.04', BIT TO MWD 59'.

17:00 20:00 3.0 0 0 MWD NOT COMMUNICATING WITH COMPUTER.

20:00 00:30 4.5 0 0 PICK UP BHA AND ORIENT MWD. TRIP IN HOLE TO 319' KOP.

00:30 06:00 5.5 319 536 DRILL ROTATE AND SLIDE FROM 319' TO 536'. 217'. ROP 39.5' FPH.
WOB ROTATE 8-10K, WOB SLIDE 8-10K. ROTARY RPM 40, MOTOR RPM 83. PUMP STROKES 136, GPM 517. PSI 400, DIFF PSI 150. 21' HIGH OF LINE. ROTATE 30% SLIDE 70%. TFO 258.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'
NO ACCIDENTS REPORTED.
SAFTEY MEETINGS: RIGGING UP AND TRIPPING DIRECTIONAL TOOLS.
FUEL USED 625 GALLONS.

01-01-2012		Reported By		KYLAN COOK							
DailyCosts: Drilling		\$29,029		Completion		\$0		Daily Total		\$29,029	
Cum Costs: Drilling		\$101,548		Completion		\$0		Well Total		\$101,548	
MD	1,546	TVD	1,525	Progress	1,010	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 1546'											
Start	End	Hrs	From	To	Activity Description						
06:00	18:00	12.0	536	1169	DRILL ROTATE AND SLIDE FROM 536' TO 1169'. 633'. ROP 52.7' FPH. WOB ROTATE 12K, WOB SLIDE 12K. ROTARY RPM 45, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 1000, DIFF PSI 100. 70' HIGH AND 14' RIGHT OF LINE. ROTATE 86% SLIDE 14%. TFO 180G.						
18:00	06:00	12.0	1169	1546	DRILL ROTATE AND SLIDE FROM 1169' TO 1546'. 377'. ROP 31.4' FPH. WOB ROTATE 10K, WOB SLIDE 12K. ROTARY RPM 45, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 900, DIFF PSI 100. 30' HIGH AND 7' RIGHT OF LINE. ROTATE 60% SLIDE 40%. TFO 150R.						
ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'											
NO ACCIDENTS REPORTED.											
SAFTEY MEETINGS: MAKING CONNECTIONS AND PPE.											
FUEL USED 1150 GALLONS.											

01-02-2012		Reported By		KYLAN COOK							
DailyCosts: Drilling		\$26,889		Completion		\$0		Daily Total		\$26,889	
Cum Costs: Drilling		\$128,437		Completion		\$0		Well Total		\$128,437	
MD	1,926	TVD	1,894	Progress	380	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 1926'											
Start	End	Hrs	From	To	Activity Description						
06:00	07:00	1.0	0	0	CIRCULATE AND TRIP OFF BOTTOM TO CLEAN MUD TANKS.						
07:00	11:00	4.0	0	0	CLEAN MUD TANKS.						
11:00	14:00	3.0	1546	1579	DRILL ROTATE AND SLIDE FROM 1546' TO 1579'.						
14:00	15:00	1.0	0	0	WORK ON PUMP.						

15:00	16:00	1.0	1579	1619	DRILL ROTATE AND SLIDE FROM 1579' TO 1619'.
16:00	16:30	0.5	0	0	WORK ON PUMP.
16:30	19:00	2.5	1619	1736	DRILL ROTATE AND SLIDE FROM 1619' TO 1736'. 117'. ROP 46' FPH. WOB ROTATE 14K, WOB SLIDE 14K. ROTARY RPM 45, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 1200, DIFF PSI 100. 13' HIGH AND 7' RIGHT OF LINE. ROTATE 60% SLIDE 40%. TFO 10R.
19:00	19:30	0.5	0	0	WORK ON PUMP.
19:30	06:00	10.5	1736	1926	DRILL ROTATE AND SLIDE FROM 1736' TO 1926'. 190'. ROP 18' FPH. WOB ROTATE 10K, WOB SLIDE 16K. ROTARY RPM 45, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 1000, DIFF PSI 100. 7' HIGH AND 5' RIGHT OF LINE. ROTATE 67% SLIDE 33%. TFO 50R.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: HIGH PRESSURE LINES AND CLEAN WORK SPACE.

FUEL USED 925 GALLONS.

01-03-2012	Reported By	KYLAN COOK									
DailyCosts: Drilling	\$26,889	Completion	\$0	Daily Total	\$26,889						
Cum Costs: Drilling	\$155,326	Completion	\$0	Well Total	\$155,326						
MD	2,290	TVD	2,238	Progress	364	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TIH W/BIT & REAMER											

Start	End	Hrs	From	To	Activity Description
06:00	22:00	16.0	1926	2290	DRILL ROTATE AND SLIDE FROM 1926' TO 2290'. 364'. ROP 22.75' FPH. WOB ROTATE 15K, WOB SLIDE 12K. ROTARY RPM 45, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 1000, DIFF PSI 100. 17' HIGH AND 3' RIGHT OF LINE. ROTATE 90% SLIDE 10%. TFO 180G.
22:00	00:00	2.0	0	0	CIRCULATE FOR WIPER TRIP.
00:00	04:30	4.5	0	0	TRIP OUT OF HOLE WITH DIRECTIONAL TOOLS.
04:30	06:00	1.5	0	0	TALLY BHA WITH TRI-CONE AND REAMER. TRIP BACK TO BOTTOM.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: PPE AND TRIPPING OUT OF HOLE.

FUEL USED 950 GALLONS.

01-04-2012	Reported By	KYLAN COOK									
DailyCosts: Drilling	\$89,185	Completion	\$0	Daily Total	\$89,185						
Cum Costs: Drilling	\$244,511	Completion	\$0	Well Total	\$244,511						
MD	2,290	TVD	2,238	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: CEMENTING SURFACE CASING											

Start	End	Hrs	From	To	Activity Description
06:00	08:00	2.0	0	0	TRIP BACK TO BOTTOM WITH TRI-CONE AND REAMER.
08:00	09:00	1.0	0	0	CIRCULATE TO TRIP OUT OF HOLE AND RUN CASING.
09:00	13:00	4.0	0	0	TRIP OUT OF HOLE TO RUN CASING.
13:00	15:00	2.0	0	0	RIG UP TO RUN CASING.

15:00	19:30	4.5	0	0	RUN 54 JTS (2261.70') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 12 CENTRALIZERS SPACED 10' FROM THE SHOE, ON TOP OF JOINTS #2 AND #3 THEN EVERY 5TH COLLAR TO SURFACE. ALSO 2 CENTRALIZERS AT KOP. LANDED @ 2228' TVD / 2280.70' MD.
19:30	20:00	0.5	0	0	RUN 200' OF 1" PIPE.
20:00	21:00	1.0	0	0	RDMO CRAIG'S PRESET RIG. RELEASE RIG @ 21:00 PM ON 01/03/12. MOVING TO CWU 1545-26D.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: TRIPPING OUT OF HOLE AND RUNNING CASING.

FUEL USED 200 GALLONS.

01-05-2012 **Reported By** KYLAN COOK**DailyCosts: Drilling** \$43,706 **Completion** \$0 **Daily Total** \$43,706**Cum Costs: Drilling** \$288,217 **Completion** \$0 **Well Total** \$288,217**MD** 2,290 **TVD** 2,238 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** WORT**Start** **End** **Hrs** **From** **To** **Activity Description**

06:00	06:00	24.0	0	0	CEMENT JOB: MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 150 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT.
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LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.2 CF/SX. DISPLACED CEMENT WITH 171 BBLs FRESH WATER. BUMPED PLUG WITH 900# @ 05:25 AM ON 01/04/12. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 150 BBLs INTO FRESH WATER FLUSH, LOST RETURNS 140 BBLs INTO DISPLACEMENT. NO CEMENT TO SURFACE. WOC 2 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. GOOD CEMENT TO SURFACE. HOLE STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KYLAN COOK NOTIFIED BLM VIA E-MAIL OF THE SURFACE CASING & CEMENT JOB ON 01/02/12 @ 06:30 AM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM VIA PHONE OF THE SURFACE CASING & CEMENT JOB ON 01/02/12 @ 06:30 AM.

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
Submitted By BILL SNAPP Phone Number 877-352-0710
Well Name/Number CWU 1546-26D
Qtr/Qtr NE/NE Section 26 Township 9S Range 22E
Lease Serial Number UTU0285A
API Number 43-047-51739

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

RECEIVED

FEB 10 2012

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

BOPE

- ☒ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time 02/10/2012 18:00 AM ☐ PM ☒

Remarks Approximate Time.

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
Submitted By JOHNNY TURNER Phone Number 877-352-0710
Well Name/Number CWU 1546-26D
Qtr/Qtr NE/NE Section 26 Township 9S Range 22E
Lease Serial Number UTU0285A
API Number 43-047-51739

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
☐ Intermediate Casing
☒ Production Casing
☐ Liner
☐ Other

RECEIVED

FEB 19 2012

DIV. OF OIL, GAS & MINING

Date/Time 02/19/2012 11:30 AM ☒ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks Approximate Time.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1546-26D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0445 FNL 0531 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047517390000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/7/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well shares a pad with Chapita Wells Unit 1541-26D, 1542-26D, 1543-26D and 1544-26D. Once drilling operations are complete on all wells on the pad, completion operations can begin. The referenced well reached TD on 2/18/2012. Please see the attached well chronology report for the referenced well showing all activity up to 3/7/2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 07, 2012

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/7/2012	

15:00	19:30	4.5	0	0	RUN 54 JTS (2261.70') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 12 CENTRALIZERS SPACED 10' FROM THE SHOE, ON TOP OF JOINTS #2 AND #3 THEN EVERY 5TH COLLAR TO SURFACE. ALSO 2 CENTRALIZERS AT KOP. LANDED @ 2228' TVD / 2280.70' MD.
19:30	20:00	0.5	0	0	RUN 200' OF 1" PIPE.
20:00	21:00	1.0	0	0	RDMO CRAIG'S PRESET RIG. RELEASE RIG @ 21:00 PM ON 01/03/12. MOVING TO CWU 1545-26D.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: TRIPPING OUT OF HOLE AND RUNNING CASING.

FUEL USED 200 GALLONS.

01-05-2012 **Reported By** KYLAN COOK

DailyCosts: Drilling	\$44,549	Completion	\$0	Daily Total	\$44,549
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Cum Costs: Drilling	\$304,810	Completion	\$0	Well Total	\$304,810
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MD	2,290	TVD	2,238	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CEMENT JOB: MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 150 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.2 CF/SX. DISPLACED CEMENT WITH 171 BBLS FRESH WATER. BUMPED PLUG WITH 900# @ 05:25 AM ON 01/04/12. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 150 BBLS INTO FRESH WATER FLUSH, LOST RETURNS 140 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE. WOC 2 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. GOOD CEMENT TO SURFACE. HOLE STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

KYLAN COOK NOTIFIED BLM VIA E-MAIL OF THE SURFACE CASING & CEMENT JOB ON 01/02/12 @ 06:30 AM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM VIA PHONE OF THE SURFACE CASING & CEMENT JOB ON 01/02/12 @ 06:30 AM.

02-11-2012 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$64,613	Completion	\$0	Daily Total	\$64,613
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Cum Costs: Drilling	\$369,424	Completion	\$0	Well Total	\$369,424
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MD	2,290	TVD	2,238	Progress	0	Days	0	MW	9.2	Visc	31.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: TESTING BOPE

Start	End	Hrs	From	To	Activity Description
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10:30	14:00	3.5	0	0 RIG DOWN & SKID 50' FROM CWU 1542-26D TO CWU 1546-26D. WHILE SKIDDING RIG, SET OUT BACK YARD ON TRUE 34 TO MOVE IN CRAIG'S BUCKET RIG TO BEGIN SETTING CONDUCTOR ON CWU 1542-26DX REPLACEMENT WELL.
14:00	17:00	3.0	0	0 RIG UP.
17:00	23:00	6.0	0	0 ACCEPT RIG ON DAYWORK @ 17:00 HRS. 2/10/2012, NIPPLE UP BOPE.
23:00	06:00	7.0	0	0 TEST UPPER & LOWER KELLY VALVES, FLOOR VALVES, CHOKE VALVES, CHOKE MANIFOLD, CHECK VALVE, PIPE RAMS & BLIND RAMS TO 5000 PSI HIGH, 250 LOW, ANNULAR 2500 PSI HIGH, 250 LOW, CASING 1500 PSI.

AFTER BOPE TEST WILL PU BHA TO BEGIN DRILLING PRODUCTION HOLE ON THE CWU 1546-26D AND CONTINUE OPERATIONS AS FAR AS POSSIBLE WHILE WAITING ON CONDUCTOR ON CWU 1542-26DX WELL TO BE SET. ONCE CONDUCTOR ON CWU 1542-26DX IS SET, WILL SET BACK YARD ON TRUE 34 BACK IN AND CONTINUE WITH OPERATIONS ON CWU 1546-26D.

FULL CREWS

NO INCIDENT NO ACCIDENT

SAFETY MEETING, SKIDDING RIG

FUEL 9804 GALS. USED 684 GAL.

SKIDDED RIG FORWARD TO THE CWU 1546-26D SLOT (FURTHEST WELL WEST ON PAD) TO ALLOW ENOUGH ROOM TO SET CONDUCTOR FOR THE CWU 1542-26DX REPLACEMENT WELL FOR AND LOCATED 10' EAST OF THE ABANDONED CWU 1542-26DWELLBORE. WILL DRILL WELLS ON PAD WITH TRUE 34 FROM WEST END OF PAD TO EAST END TO MINIMIZE DOWNTIME TO ACCOMMODATE THE DRILLING OF THE CWU 1542-26DX REPLACEMENT WELL.

02-12-2012		Reported By		JOHNNY TURNER/ BILL SNAPP							
Daily Costs: Drilling		\$39,203		Completion		\$0		Daily Total		\$39,203	
Cum Costs: Drilling		\$408,627		Completion		\$0		Well Total		\$408,627	
MD	3,150	TVD	3,065	Progress	860	Days	1	MW	9.5	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3,150'											
Start	End	Hrs	From	To	Activity Description						
06:00	06:30	0.5	0	0	INSTALL WEAR BUSHING.						
06:30	07:30	1.0	0	0	SLIP & CUT 66' OF DRILL LINE.						
07:30	09:00	1.5	0	0	PICK UP DIRECTIONAL TOOLS & OREINT SAME.						
09:00	11:30	2.5	0	0	SET BACK IN & RIG UP MUD PUMPS IN BACK YARD AFTER FINISHING SETTING CONDUCTOR FOR CWU 1542-26DX REPLACEMENT WELL ON FAR EAST END OF PAD.						
11:30	14:00	2.5	0	0	FINISH PICKING UP BHA & TRIP IN HOLE & TAG CEMENT @ 2235'.						
14:00	14:30	0.5	0	0	INSTALL KELLY DRIVE BUSHING & INSTALL ROTATING HEAD RUBBER.						
14:30	16:30	2.0	0	0	DRILL CEMENT & FLOAT EQUIPMENT & 10' OF NEW FORMATION.						
16:30	17:00	0.5	0	0	PERFORM F.I.T. @ 300 PSI = 12.0 PPG EMW.						
17:00	06:00	13.0	2300	3150	ROTATE & SLIDE 2300' - 3150'.= 850', ROP 65.4 FPH.						
WOB 15-25K, RPM 57/68, MM 65, SPP 1325 PSI, DIFF. 200-400, 418 GPM. 83% ROTATE, 17% SLIDE, MAHOGANY OIL SHALE FORMATION TOP 2324'.											
NO INCIDENTS, NO ACCIDENTS											
FULL CREWS											
SAFETY MEETING, SETTING IN PUMPS, WORKING WITH RIGHT TOOLS											
BOP DRILL											

COM CHECK DRILLING & TRIPPING

FUEL, 8436 GALS, USED 1368 GALS.

06:00 0 0 SPUD 7 7/8" PRODUCTION HOLE @ 17:00 HRS, 2/11/12.

02-13-2012 **Reported By** JOHNNY TURNER**DailyCosts: Drilling** \$34,050 **Completion** \$0 **Daily Total** \$34,050**Cum Costs: Drilling** \$442,678 **Completion** \$0 **Well Total** \$442,678**MD** 4,780 **TVD** 4,688 **Progress** 1,630 **Days** 2 **MW** 9.9 **Visc** 32.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 4780'**Start** **End** **Hrs** **From** **To** **Activity Description**

06:00 15:00 9.0 3150 3847 ROTATE & SLIDE 3150' TO 3847' = 697', ROP 77.4 FPH, WOB 15-25K, RPM 50/60, MM 65, SPP 1550 PSI, DIFF. 200-400, 418 GPM. 87% ROTATE, 13% SLIDE, MAHOGANY OIL SHALE FORMATION TOP 2324', WASATCH 4732'.

15:00 15:30 0.5 0 0 SERVICE RIG.

15:30 06:00 14.5 3847 4780 ROTATE & SLIDE 3847' TO 4780' = 933', ROP 64.3 FPH, WOB 15-25K, RPM 50/60, MM 63, SPP 1725 PSI, DIFF. 200-400, 421 GPM. 90% ROTATE, 10% SLIDE, MAHOGANY OIL SHALE FORMATION TOP 2324', WASATCH 4732', CHAPITA WELLS 5320'.

NO INCIDENT NO ACCIDENT

FULL CREWS

COM CHECK DRILLING

SAFETY MEETING, LAST DAY AWARENESS, CHANGE HEATER CORE ON STEAM HEATER.

FUEL 6726 GALS. USED 1710 GALS.

02-14-2012 **Reported By** JOHNNY TURNER**DailyCosts: Drilling** \$37,451 **Completion** \$0 **Daily Total** \$37,451**Cum Costs: Drilling** \$480,129 **Completion** \$0 **Well Total** \$480,129**MD** 5,965 **TVD** 5,873 **Progress** 1,185 **Days** 3 **MW** 10.3 **Visc** 34.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 5,965'**Start** **End** **Hrs** **From** **To** **Activity Description**

06:00 16:30 10.5 4780 5252 ROTATE & SLIDE 4780' TO 5252' = 472', ROP 44.9 FPH, WOB 15-25K, RPM 50/60, MM 63, SPP 1950 PSI, DIFF. 200-400, 421 GPM. 96% ROTATE, 4% SLIDE, WASATCH 4732', CHAPITA WELLS 5320'.

16:30 17:00 0.5 0 0 SERVICE RIG.

17:00 06:00 13.0 5252 0 ROTATE & SLIDE 5252' TO 5965' = 713', ROP 54.8 FPH, WOB 15-25K, RPM 50/60, MM 63, SPP 1950 PSI, DIFF. 200-400, 421 GPM. 100% ROTATE 0% SLIDE, WASATCH 4732', CHAPITA WELLS 5320', BUCK CANYON 5977'. LOST 80 BBLS @ 5400'

NO INCIDENT NO ACCIDENT

FULL CREWS

COM CHECK DRILLING

BOP DRILL

SAFETY MEETING, FIRST NIGHT BACK AWARENESS, CHECKING SAFETY EQUIPMENT

FUEL, 4788 GALS, USED 1938 GALS.

02-15-2012 **Reported By** JOHNNY TURNER

DailyCosts: Drilling	\$74,320	Completion	\$0	Daily Total	\$74,320
Cum Costs: Drilling	\$554,450	Completion	\$0	Well Total	\$554,450
MD	6,942	TVD	6,850	Progress	977
				Days	4
				MW	10.6
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 6942'

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	5965	6503	ROTATE & SLIDE 5965' TO 6503' = 538', ROP 53.8 FPH, WOB 15-25K, RPM 50/60, MM 68, SPP 2050 PSI, DIFF. 200-400, 453 GPM. 97% ROTATE 3% SLIDE, CHAPITA WELLS 5320', BUCK CANYON 5977'. NORTH HORN 6686'
16:00	16:30	0.5	0	0	SERVICE RIG.
16:30	18:30	2.0	6503	6597	ROTATE & SLIDE 6503' TO 6597' = 94', ROP 47 FPH, WOB 15-25K, RPM 50/60, MM 68, SPP 2050 PSI, DIFF. 200-400, 453 GPM. 100% ROTATE 0% SLIDE, BUCK CANYON 5977'. NORTH HORN 6686'
18:30	19:00	0.5	0	0	CHANGE SWIVEL PACKING ON KELLY.
19:00	06:00	11.0	6597	6942	ROTATE & SLIDE 6597' TO 6942' = 345', ROP 31.4 FPH, WOB 15-25K, RPM 50/60, MM 68, SPP 2100 PSI, DIFF. 200-400, 453 GPM. 99.5% ROTATE 0.5% SLIDE, BUCK HORN 5977', NORTH HORN 6686', PRICE RIVER 7070'.

NO INCIDENT NO ACCIDENT

FULL CREWS

COM CHECK DRILLING

SAFETY MEETING, FORKLIFT, MAKING CONNECTIONS

FUEL 9918 GALS, USED 2870 GALS., RECEIVED 7999 GALS OF DIESEL.

02-16-2012 Reported By JOHNNY TURNER

DailyCosts: Drilling	\$39,338	Completion	\$6,664	Daily Total	\$46,002
Cum Costs: Drilling	\$593,788	Completion	\$6,664	Well Total	\$600,453
MD	7,650	TVD	7,558	Progress	708
				Days	5
				MW	11.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 7650'

Start	End	Hrs	From	To	Activity Description
06:00	07:30	1.5	0	0	CHANGE SWIVEL PACKING ON KELLY.
07:30	08:00	0.5	0	0	SERVICE RIG.
08:00	06:00	22.0	6942	7650	ROTATE & SLIDE 6942' TO 7650' = 708', ROP 32.2 FPH, WOB 15-25K, RPM 50/60, MM 68, SPP 2200 PSI, DIFF. 200-400, 453 GPM. 99.6% ROTATE 0.4% SLIDE, NORTH HORN 6686', PRICE RIVER 7070', PRICE RIVER MIDDLE 7933'.

NO INCIDENT NO ACCIDENT

FULL CREWS

SAFETY MEETING, WORKING IN COLD WET WEATHER, UNLOADING CASING

COM CHECK DRILLING

FUEL 7638 GALS., USED 2280 GALS

02-17-2012 Reported By JOHNNY TURNER

DailyCosts: Drilling	\$36,978	Completion	\$0	Daily Total	\$36,978
Cum Costs: Drilling	\$630,766	Completion	\$6,664	Well Total	\$637,431
MD	8,440	TVD	8,348	Progress	790
				Days	6
				MW	11.2
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8440'

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	7650	7909	ROTATE & SLIDE 7650' TO 7909 = 259', ROP 32.4 FPH WOB 15-25K, RPM 50/60, MM 65, SPP 2200 PSI, DIFF. 200-400, 434 GPM. 99.4% ROTATE 0.6% SLIDE, PRICE RIVER 7070', PRICE RIVER MIDDLE 7933'.
14:00	14:30	0.5	0	0	SERVICE RIG.
:	06:00	15.5	7909	8440	ROTATE & SLIDE 7909' TO 8440' = 531', ROP 34.3 FPH WOB 15-25K, RPM 50/60, MM 64, SPP 2200 PSI, DIFF. 200-400, 428 GPM. 100% ROTATE 0.0% SLIDE, PRICE RIVER 7070', PRICE RIVER MIDDLE 7933', PRICE RIVER LOWER 8722'.
NO INCIDENTS OR ACCIDENTS					
FULL CREWS					
COM CHECK DRILLING					
SAFETY MEETING, MOVING PIPE TUBS, FORKLIFT					
FUEL 5586 GALS., USED 2052 GALS					

02-18-2012 **Reported By** JOHNNY TURNER

DailyCosts: Drilling	\$40,007	Completion	\$0	Daily Total	\$40,007
Cum Costs: Drilling	\$670,774	Completion	\$6,664	Well Total	\$677,438

MD	9,280	TVD	9,188	Progress	840	Days	7	MW	11.5	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 9280'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	8440	8785	ROTATE & SLIDE 8440' TO 8785' = 345', ROP 36.3 FPH, WOB 15-25K, RPM 50/60, MM 63, SPP 2250 PSI, DIFF. 200-400, 422 GPM. 100% ROTATE 0.0% SLIDE, PRICE RIVER MIDDLE 7933', PRICE RIVER LOWER 8722', SEGO 9237'.
15:30	16:00	0.5	0	0	SERVICE RIG.
16:00	06:00	14.0	8785	9280	ROTATE & SLIDE 8785' TO 9280' = 495', ROP 35.4 FPH, WOB 15-25K, RPM 50/60, MM 63, SPP 2350 PSI, DIFF. 200-400, 422 GPM. 100% ROTATE 0.0% SLIDE, PRICE RIVER LOWER 8722', SEGO 9237'.
NO INCIDENT NO ACCIDENT					
FULL CREWS					
COM CHECK DRILLING					
SAFETY MEETING, DRIVING TO & FROM WORK, BRING PIPE IN V-DOOR.					
FUEL 3534 GALS, USED 2052 GALS.					

02-19-2012 **Reported By** JOHNNY TURNER

DailyCosts: Drilling	\$95,197	Completion	\$0	Daily Total	\$95,197
Cum Costs: Drilling	\$765,972	Completion	\$6,664	Well Total	\$772,636

MD	9,443	TVD	9,350	Progress	163	Days	8	MW	11.8	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LD DP

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	9280	9443	ROTATE & SLIDE 9280' TO 9443' = 163', ROP 19.2 FPH, WOB 15-25K, RPM 40/60, MM 63, SPP 2350 PSI, DIFF. 100-300, 422 GPM. 100% ROTATE 0.0% SLIDE, SEGO 9237'. REACHED TD WELL @ 9443' @ 14:30 HOURS, ON 2/18/2012.
14:30	15:00	0.5	0	0	SERVICE RIG.

15:00	18:00	3.0	0	0 CIRCULATE & CONDITION HOLE FOR WIPER TRIP.
18:00	22:00	4.0	0	0 PUMP PILL & TRIP OUT OF HOLE FOR WIPER TRIP. TIGHT SPOT @ 4665.
22:00	23:00	1.0	0	0 LAY DOWN DIRECTIONAL TOOLS.
23:00	03:00	4.0	0	0 PICK UP BIT SUB & TRIP IN HOLE, NO HOLE PROBLEMS.
03:00	05:00	2.0	0	0 CIRCULATE & CONDITION HOLE TO LAY DOWN DRILLPIPE, NO FLARE W/ BOTTOMS UP.
05:00	06:00	1.0	0	0 PUMP PILL & LAY DOWN DRILLPIPE.

NO INCIDENT NO ACCIDENT

FULL CREWS

COM CHECK DRILLING & TRIPPING

SAFETY MEETING, TRIPPING PIPE, LAYING DOWN TOOLS

FUEL 9804 GALS, USED 1330 GALS, RECIEVED 7600 GALS OF DIESEL.

02-20-2012 Reported By JOHNNY TURNER

DailyCosts: Drilling	(\$1,613)	Completion	\$166,023	Daily Total	\$164,410
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Cum Costs: Drilling	\$764,358	Completion	\$172,687	Well Total	\$937,046
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MD	9,443	TVD	9,350	Progress	0	Days	9	MW	11.7	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	11:00	5.0	0	0	LAY DOWN DRILLPIPE & BHA.
11:00	11:30	0.5	0	0	PULL WEAR BUSHING.
11:30	18:30	7.0	0	0	RUN TOTAL OF 225 JTS OF CASING (222 FULL JTS OF 4.5", 11.6#, N-80, LT&C + 3 MARKER JOINTS 11.6#, P-110, LT&C) AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 55 JTS OF CASING, PUP JOINT ON TOP OF FLOAT COLLAR TO SPACE OUT, MARKER JOINT, @ TOP OF PRICE RIVER, 65 JTS, CASING, MARKER JOINT, @ 400' ABOVE WASATCH, 102 JTS CASING. RAN 3 TURBILIZERS (5' ABOVE SHOE AND MIDDLE OF JTS #2 & #3) + 1 BOW CENTRALIZER EVERY 3RD JOINT THEREAFTER TO 400' ABOVE WASATCH (TOTAL OF 40) TAG BOTTOM , LAY DOWN TAG JOINT, PICK UP MANDREL & LAND CASING W/ 82K STRING WEIGHT @ 9436'. CASING WENT TO BOTTOM W/ NO HOLE PROBLEMS.

CASING LANDED AS FOLLOWS (DEPTHS SHOWN ARE TOPS OF

COMPONENTS UNLESS OTHERWISE STATED):

FLOAT SHOE (BOTTOM): 9436'

FLOAT COLLAR: 9434'

MARKER JOINT: 7084'

MARKER JOINT: 4334'

18:30	21:30	3.0	0	0 CIRCULATE CASING ON BOTTOM, LAST 200 BBLS W/ 0.5 GPT XCIDE, NO FLARE W/ BOTTOMS UP.
21:30	00:30	3.0	0	0 TEST LINE TO 5000#, PUMP 20BBLS OF CHEMICAL FLUSH W/ 0.5 GPT XCIDE, 10 FRESH WATER W/ 0.5 GPT XCIDE, PUMP 520 SKS (149 BBLS) OF 12.5#, 1.61 YIELD W/ 4% BENTONITE, 0.3% VERSASET, 0.5% HR-5 OF LEAD CEMENT, 1350 SKS (353 BBLS) OF 13.5#, 1.47 YIELD W/ 0.125 LBM POLY-E-FLAKE OF TAIL CEMENT, DISPLACED W/ 146 BBLS OF FRESH WATER W/ .5 GPT MYACIDE, DISPLACED @ 8 BBLS MIN., SLOWED TO 3 BBLS MIN W/ 136BBLS GONE, FCP 2598#, BUMPED PLUG & PRESSURED UP TO 3628#, BLEED OFF & CHECK FLOAT, FLOATS HELD. FULL RETURNS THROUGH OUT JOB.
00:30	01:30	1.0	0	0 PRESSURE BACK UP ON CASING TO 1000# & HOLD FOR 1 HR.
01:30	03:00	1.5	0	0 REMOVE LANDING JT. SET & TEST PACK OFF TO 5000# FOR 15 MIN.

03:00 04:00 1.0 0 0 NIPPLE DOWN & CLEAN MUD PITS.

NO INCIDENT NO ACCIDENT

FULL CREWS

COM CHECK TRIPPING

SAFETY MEETING, RUNNING CASING, CEMENTING

FUEL 8550 GALS, USED 1254 GALS.

TRANSFERED 8550 GALS OF FUEL TO THE CWU 1545-26D

04:00 0 0 RIG RELEASED @ 04:00 HRS, 2/20/12.

CASING POINT COST \$748,609

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1546-26D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0445 FNL 0531 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047517390000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/25/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 No activity has occurred since last submission on 3/7/12.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 09, 2012

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/25/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1546-26D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0445 FNL 0531 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047517390000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/21/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Completion operations for the referenced well began on 5-9-12. Please see the attached well chronology.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 21, 2012

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 5/21/2012	

03:00 04:00 1.0 0 0 NIPPLE DOWN & CLEAN MUD PITS.

NO INCIDENT NO ACCIDENT

FULL CREWS

COM CHECK TRIPPING

SAFETY MEETING, RUNNING CASING, CEMENTING

FUEL 8550 GALS, USED 1254 GALS.

TRANSFERED 8550 GALS OF FUEL TO THE CWU 1545-26D

04:00 0 0 RIG RELEASED @ 04:00 HRS, 2/20/12.

CASING POINT COST \$778,080

04-11-2012 **Reported By** SEARLE

DailyCosts: Drilling \$0 **Completion** \$16,000 **Daily Total** \$16,000

Cum Costs: Drilling \$778,943 **Completion** \$188,687 **Well Total** \$967,631

MD 9,443 **TVD** 9,350 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9330.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs From To Activity Description

06:00 0 0 MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FORM 9329' TO 70'. EST CEMENT TOP @ 2250'. RDWL.

05-09-2012 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$778,943 **Completion** \$188,687 **Well Total** \$967,631

MD 9,443 **TVD** 9,350 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9330.0 **Perf :** 8949-9166 **PKR Depth :** 0.0

Activity at Report Time: START FRACING STAGE 1-9

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 FRAC TANKS PRE MIXED W/ BIOCID (BE 6) @ 3# PER TANK.
STAGE 1. MIRU CUTTERS WIRELINE & MIRU HALLIBURTON, PERFORATE LPR FROM 9165'-66', 9161'-62', 9145'-46', 9129'-30', 9123'-24', 9077'-78', 9050'-51', 9032'-33', 9027'-28', 9014'-15', 8969'-70', 8949'-50' @ 3 SPF & 120 DEGREE PHASING. RDWL. SWIFN.

05-10-2012 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$333 **Daily Total** \$333

Cum Costs: Drilling \$778,943 **Completion** \$189,020 **Well Total** \$967,964

MD 9,443 **TVD** 9,350 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9330.0 **Perf :** 8277-9166 **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 STAGE 1. MIRU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLs FRESH WATER. MIRU HALLIBURTON. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 922 GAL 16# LINEAR PAD, 7477 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 17858 GAL 16# DELTA 200 W/58800# 20/40 SAND @ 2-5 PPG. MTP 5840 PSIG. MTR 51 BPM. ATP 5239 PSIG. ATR 49.9 BPM. ISIP 2874 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 8930'. PERFORATE LPR FROM 8909'-8910', 8895'-8896', 8886'-8887', 8876'-8877', (8856'-57' MISFIRED), 8848'-8849', 8831'-32', 8812'-13', 8802'-03', 8790'-8791', 8764'-65', 8756'-57' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT). 775 GAL 16# LINEAR PAD, 7458 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 33374 GAL 16# DELTA 200 W/113800# 20/40 SAND @ 2-5 PPG. MTP 6236 PSIG. MTR 50.2 BPM. ATP 5236 PSIG. ATR 46.2 BPM. ISIP 3105 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 8734'. PERFORATE MPR FROM 8711'-12', 8700'-01', 8691'-92', 8677'-78', 8659'-60', 8647'-48', 8635'-36', 8629'-30', 8589'-90', 8561'-62', 8539'-40', 8534'-35' @ 3 SPF & 120 DEGREE PHASING. RDWL. . RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 745 GAL 16# LINEAR PAD, 3232 GAL 16# LINEAR W/3200# 20/40 SAND @ 1 PPG, 42551 GAL 16# DELTA 200 W/118400# 20/40 SAND @ 1.5-5 PPG. MTP 6375 PSIG. MTR 44.8 BPM. ATP 5966 PSIG. ATR 23.7 BPM. ISIP 3739 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 8510'. PERFORATE MPR FROM 8489'-90', 8465'-66', 8450'-51', 8424'-25', 8406'-07', 8393'-94', 8372'-73', 8362'-63', 8321'-22', 8308'-09', 8286'-87', 8277'-78' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 895 GAL 16# LINEAR PAD, 7407 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 51300 GAL 16# DELTA 200 W/177800# 20/40 SAND @ 2-5 PPG. MTP 6452 PSIG. MTR 50.3 BPM. ATP 5322 PSIG. ATR 47.5 BPM. ISIP 3397 PSIG. RD HALLIBURTON. SWIFN.

05-11-2012		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$333		Daily Total		\$333	
Cum Costs: Drilling		\$778,943		Completion		\$189,353		Well Total		\$968,297	
MD	9,443	TVD	9,350	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9330.0			Perf : 7327-9166			PKR Depth : 0.0		

Activity at Report Time: FRAC STAGE 9 RIH W/CBP RDMO WIRELINE AND HALLIBURTON

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	STAGE 5. INTIAL PRESSURE 1686 PSIG. RUWL. SET 6K CFP AT 8230'. PERFORATE MPR FROM 8206'-07', 8196'-97', (8177'-78' MISFIRED), 8160'-61', 8151'-52', 8137'-38', 8127'-28', 8117'-18', 8092'-93', 8081'-82', 8068'-69', 8057'-58' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 541 GAL 16# LINEAR PAD, 7411 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 44113 GAL 16# DELTA 200 W/146500# 20/40 SAND @ 2-5 PPG. MTP 5803 PSIG. MTR 50.3 BPM. ATP 3862 PSIG. ATR 46.7 BPM. ISIP 2470 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 8010'. PERFORATE UPR/MPR FROM 7987'-88', 7978'-79', 7966'-67', 7928'-29', 7916'-17', 7889'-90', 7864'-65', 7858'-59', 7839'-40', 7830'-31', 7820'-21', 7809'-10' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 669 GAL 16# LINEAR PAD, 7424 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 31207 GAL 16# DELTA 200 W/105500# 20/40 SAND @ 2-5 PPG. MTP 6081 PSIG. MTR 50.2 BPM. ATP 5019 PSIG. ATR 46.6 BPM. ISIP 2251 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7796'. PERFORATE UPR FROM 7781'-82', 7764'-65', 7733'-34', 7721'-22', 7710'-11', 7673'-74', 7663'-64', 7605'-06', 7589'-90', 7570'-71', 7558'-59', 7547'-48' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 660 GAL 16# LINEAR PAD, 7439 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 38479 GAL 16# DELTA 200 W/130300# 20/40 SAND @ 2-5 PPG. MTP 6240 PSIG. MTR 50.3 BPM. ATP 5104 PSIG. ATR 43.3 BPM. ISIP 2475 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7500'. PERFORATE UPR FROM 7477'-78', 7466'-67', 7449'-50', 7430'-31', 7417'-18', 7410'-11', 7399'-7400', 7390'-91', 7378'-79', 7355'-56', 7345'-46', 7327'-28' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 517 GAL 16# LINEAR PAD, 7804 GAL 16# LINEAR W/10,100# 20/40 SAND @ 1-1.5 PPG, 34396 GAL 16# DELTA 200 W/117400# 20/40 SAND @ 2-5 PPG. MTP 6060 PSIG. MTR 50.4 BPM. ATP 4350 PSIG. ATR 50 BPM. ISIP 2073 PSIG. RD HALLIBURTON. SWIFN.

05-12-2012 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$374,854	Daily Total	\$374,854
Cum Costs: Drilling	\$778,943	Completion	\$564,208	Well Total	\$1,343,151

MD	9,443	TVD	9,350	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9330.0	Perf : 7068-9166	PKR Depth : 0.0
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Activity at Report Time: PREP TO MIRUSU FOR POST FRAC CLEAN OUT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	STAGE 9. SICP 0 PSIG. RUWL. SET 6K CFP AT 7264'. PERFORATE UPR FROM 7242'-43', 7228'-29', 7181'-82', 7169'-70', 7153'-54', 7143'-44', 7133'-34', 7112'-13', 7103'-04', 7083'-84, 7073'-74', 7068'-69' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 872 GAL 16# LINEAR PAD, 7445 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 19614 GAL 16# DELTA 200 W/65800# 20/40 SAND @ 2-5 PPG. MTP 6222 PSIG. MTR 50.2 BPM. ATP 4901 PSIG. ATR 48.1 BPM. ISIP 2163 PSIG. RD HALLIBURTON.

NOTE; NO PRESSURE PRIOR TO PERFORATING. IT TOOK 6 BBLS TO CATCH PRESSURE PRIOR TO JOB.

RUWL. SET 6K CBP AT 7022'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALLIBURTON SERVICES. SDFN.

05-16-2012 **Reported By** BASTIAN / BAUSCH

DailyCosts: Drilling	\$0	Completion	\$79,062	Daily Total	\$79,062
Cum Costs: Drilling	\$778,943	Completion	\$643,270	Well Total	\$1,422,213

MD	9,443	TVD	9,350	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9330.0	Perf : 7068-9166	PKR Depth : 0.0
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Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MIRU POWELL RIG 1. ND FRAC TREE. NU BOP. TEST TO 3000 PSI. RIH W/ HURRICANE BIT & PUMP OFF BIT SUB TO 7022'. TEST PIPE RAMS TO 1700 PSIG. DRILL OUT & CLEAN OUT PLUGS @ 7022', 7264', 7500', 7796', 8010', 8230', 8510', 8734', 8930', 9443'.

05-17-2012 **Reported By** BASTIAN / BAUSCH

DailyCosts: Drilling	\$0	Completion	\$4,980	Daily Total	\$4,980
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Cum Costs: Drilling	\$778,943	Completion	\$648,250	Well Total	\$1,427,193
MD	9,443	TVD	9,350	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9330.0	Perf : 7068-9166	PKR Depth : 0.0		

Activity at Report Time: SI - WO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CLEAN OUT TO 9256'. POH, LD EXCESS TBG. LANDED TBG @ 7755' KB. ND BOP. NU WH. PUMPED OFF BIT SUB. RDMOSU.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# L-80 TBG 32.65'

XN NIPPLE 1.30' @ 7721'

236 JTS 2-3/8 4.7# L-80 TBG 7701.51'

BELOW KB 19.00'

LANDED @ 7755.46' KB

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1546-26D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0445 FNL 0531 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047517390000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/21/2012
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	OTHER: <input style="width: 100px;" type="text"/>		
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The referenced well was turned to sales on 05/21/2012. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 23, 2012

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 5/23/2012	

WELL CHRONOLOGY REPORT

Report Generated On: 05-23-2012

Well Name	CWU 1546-26D	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-51739	Well Class	1SA
County, State	UINTAH, UT	Spud Date	02-11-2012	Class Date	05-21-2012
Tax Credit	N	TVD / MD	9,350/ 9,441	Property #	066348
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	7,755/ 7,755
KB / GL Elev	5,034/ 5,015				
Location	Section 26, T9S, R22E, NENE, 445 FNL & 531 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	310500	AFE Total	1,598,300	DHC / CWC	751,800/ 846,500		
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	01-03-2012	Release Date	02-20-2012
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	02-10-2012	Release Date	02-20-2012
Rig Contr	POWELL SER. INC	Rig Name	RIG 1	Start Date	05-16-2012	Release Date	05-16-2012

12-01-2011 **Reported By** SHARON CAUDILL

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION DATA
					SHL: 445' FNL & 531' FEL (NE/NE)
					SECTION 26, T9S, R22E
					UINTAH COUNTY, UTAH
					 LAT 40 DEG 00' 46.86", LONG 109 DEG 23' 58.74" (NAD 83)
					LAT 40 DEG 00' 46.98", LONG 109 DEG 23' 56.28" (NAD 27)
					 BHL: 639 FNL & 1255' FEL (NENE)
					SECTION 26, T9S, R22E
					UINTAH COUNTY, UTAH
					 TRUE #34
					OBJECTIVE: 9441' MD, 9350' TVD, MESAVERDE
					DW/GAS
					CHAPITA WELLS DEEP PROSPECT
					DD&A: CHAPITA DEEP
					NATURAL BUTTES FIELD

LEASE: FEDERAL UTU0285A

ELEVATION: 5015.5' NAT GL, 5015.3' PREP GL (DUE TO ROUNDING PREP GL IS 5015'), 5034' KB (19') MULTI PAD CWU 1541-26D, CWU 1542-26DX, CWU 1543-26D, CWU 1544-26D, CWU 1545-26D, CWU 1546-26D

EOG WI 100%, NRI 82.139316%

12-19-2011		Reported By		ROBERT WILKINS											
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0					
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0					
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0				
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0			
Activity at Report Time: LOCATION BUILD															

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION BUILD STARTED 12/16/11. PUSHING ON LOCATION (55% COMPLETE).

12-20-2011		Reported By		ROBERT WILKINS/GERALD ASHCRAFT									
DailyCosts: Drilling		\$54,450		Completion		\$0		Daily Total		\$54,450			
Cum Costs: Drilling		\$54,450		Completion		\$0		Well Total		\$54,450			
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0		
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0	
Activity at Report Time: LOCATION BUILD/SPUD NOTIFICATION													

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 75% COMPLETE.
06:00	06:00	24.0	0	60	CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 12/19/11 @ 03:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX.

BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/16/11 @ 11:51 AM.

12-21-2011		Reported By		ROBERT WILKINS							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$54,450		Completion		\$0		Well Total		\$54,450	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: LOCATION BUILD											

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 80% COMPLETE.

12-22-2011		Reported By		ROBERT WILKINS							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$54,450		Completion		\$0		Well Total		\$54,450	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: LOCATION BUILD											

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 85% COMPLETE.
12-23-2011		Reported By		ROBERT WILKINS	
DailyCosts: Drilling		\$0		Completion	\$0
Cum Costs: Drilling		\$54,450		Completion	\$0
				Daily Total	\$0
				Well Total	\$54,450
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	
Activity at Report Time: LOCATION BUILD					
Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 85% COMPLETE. HAULING CLOSED LOOP MATERIAL.
12-26-2011		Reported By		ROBERT WILKINS	
DailyCosts: Drilling		\$0		Completion	\$0
Cum Costs: Drilling		\$54,450		Completion	\$0
				Daily Total	\$0
				Well Total	\$54,450
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	
Activity at Report Time: LOCATION BUILD					
Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 90% COMPLETE. HAULING CLOSED LOOP MATERIAL.
12-27-2011		Reported By		ROBERT WILKINS	
DailyCosts: Drilling		\$0		Completion	\$0
Cum Costs: Drilling		\$54,450		Completion	\$0
				Daily Total	\$0
				Well Total	\$54,450
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	
Activity at Report Time: LOCATION BUILD					
Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	WAITING ON AIR RIG, HAULING MATERIAL FOR CLOSED LOOP.
12-28-2011		Reported By		ROBERT WILKINS	
DailyCosts: Drilling		\$0		Completion	\$0
Cum Costs: Drilling		\$54,450		Completion	\$0
				Daily Total	\$0
				Well Total	\$54,450
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	
Activity at Report Time: LOCATION BUILD					
Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 100%. FINISH UP CLOSED LOOP TODAY.
12-31-2011		Reported By		KYLAN COOK	
DailyCosts: Drilling		\$33,819		Completion	\$0
Cum Costs: Drilling		\$88,269		Completion	\$0
				Daily Total	\$33,819
				Well Total	\$88,269
MD	536	TVD	536	Progress	217
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	
Activity at Report Time: DRILLING @ 536'					

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	0	0	MIRU.
16:00	17:00	1.0	0	0	RIG ON DAY WORK @ 16:00 PM ON 12/30/2011. TALLY BHA. WELL PREDRILLED FROM 79' TO 319' KOP. THIS WELL PLANNED AZIMUTH 255.02*, INC 17.00*. MUD MOTOR 1.75 DEGREE BEND, RPG .16, BIT TO BEND 7.04', BIT TO MWD 59'.
17:00	20:00	3.0	0	0	MWD NOT COMMUNICATING WITH COMPUTER.
20:00	00:30	4.5	0	0	PICK UP BHA AND ORIENT MWD. TRIP IN HOLE TO 319' KOP.
00:30	06:00	5.5	319	536	DRILL ROTATE AND SLIDE FROM 319' TO 536'. 217'. ROP 39.5' FPH. WOB ROTATE 8-10K, WOB SLIDE 8-10K. ROTARY RPM 40, MOTOR RPM 83. PUMP STROKES 136, GPM 517. PSI 400, DIFF PSI 150. 21' HIGH OF LINE. ROTATE 30% SLIDE 70%. TFO 258. ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19' NO ACCIDENTS REPORTED. SAFTEY MEETINGS: RIGGING UP AND TRIPPING DIRECTIONAL TOOLS. FUEL USED 625 GALLONS.

01-01-2012 **Reported By** KYLAN COOK

DailyCosts: Drilling	\$29,029	Completion	\$0	Daily Total	\$29,029
Cum Costs: Drilling	\$117,298	Completion	\$0	Well Total	\$117,298

MD	1,546	TVD	1,525	Progress	1,010	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 1546'

Start	End	Hrs	From	To	Activity Description
06:00	18:00	12.0	536	1169	DRILL ROTATE AND SLIDE FROM 536' TO 1169'. 633'. ROP 52.7' FPH. WOB ROTATE 12K, WOB SLIDE 12K. ROTARY RPM 45, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 1000, DIFF PSI 100. 70' HIGH AND 14' RIGHT OF LINE. ROTATE 86% SLIDE 14%. TFO 180G.
18:00	06:00	12.0	1169	1546	DRILL ROTATE AND SLIDE FROM 1169' TO 1546'. 377'. ROP 31.4' FPH. WOB ROTATE 10K, WOB SLIDE 12K. ROTARY RPM 45, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 900, DIFF PSI 100. 30' HIGH AND 7' RIGHT OF LINE. ROTATE 60% SLIDE 40%. TFO 150R. ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19' NO ACCIDENTS REPORTED. SAFTEY MEETINGS: MAKING CONNECTIONS AND PPE. FUEL USED 1150 GALLONS.

01-02-2012 **Reported By** KYLAN COOK

DailyCosts: Drilling	\$26,889	Completion	\$0	Daily Total	\$26,889
Cum Costs: Drilling	\$144,187	Completion	\$0	Well Total	\$144,187

MD	1,926	TVD	1,894	Progress	380	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 1926'

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	0	0	CIRCULATE AND TRIP OFF BOTTOM TO CLEAN MUD TANKS.
07:00	11:00	4.0	0	0	CLEAN MUD TANKS.

11:00	14:00	3.0	1546	1579	DRILL ROTATE AND SLIDE FROM 1546' TO 1579'.
14:00	15:00	1.0	0	0	WORK ON PUMP.
15:00	16:00	1.0	1579	1619	DRILL ROTATE AND SLIDE FROM 1579' TO 1619'.
16:00	16:30	0.5	0	0	WORK ON PUMP.
16:30	19:00	2.5	1619	1736	DRILL ROTATE AND SLIDE FROM 1619' TO 1736'. 117'. ROP 46' FPH. WOB ROTATE 14K, WOB SLIDE 14K. ROTARY RPM 45, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 1200, DIFF PSI 100. 13' HIGH AND 7' RIGHT OF LINE. ROTATE 60% SLIDE 40%. TFO 10R.
19:00	19:30	0.5	0	0	WORK ON PUMP.
19:30	06:00	10.5	1736	1926	DRILL ROTATE AND SLIDE FROM 1736' TO 1926'. 190'. ROP 18' FPH. WOB ROTATE 10K, WOB SLIDE 16K. ROTARY RPM 45, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 1000, DIFF PSI 100. 7' HIGH AND 5' RIGHT OF LINE. ROTATE 67% SLIDE 33%. TFO 50R.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: HIGH PRESSURE LINES AND CLEAN WORK SPACE.

FUEL USED 925 GALLONS.

01-03-2012 **Reported By** KYLAN COOK

DailyCosts: Drilling	\$26,889	Completion	\$0	Daily Total	\$26,889
Cum Costs: Drilling	\$171,076	Completion	\$0	Well Total	\$171,076

MD	2,290	TVD	2,238	Progress	364	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: TIH W/BIT & REAMER

Start	End	Hrs	From	To	Activity Description
06:00	22:00	16.0	1926	2290	DRILL ROTATE AND SLIDE FROM 1926' TO 2290'. 364'. ROP 22.75' FPH. WOB ROTATE 15K, WOB SLIDE 12K. ROTARY RPM 45, MOTOR RPM 85. PUMP STROKES 140, GPM 532. PSI 1000, DIFF PSI 100. 17' HIGH AND 3' RIGHT OF LINE. ROTATE 90% SLIDE 10%. TFO 180G.
22:00	00:00	2.0	0	0	CIRCULATE FOR WIPER TRIP.
00:00	04:30	4.5	0	0	TRIP OUT OF HOLE WITH DIRECTIONAL TOOLS.
04:30	06:00	1.5	0	0	TALLY BHA WITH TRI-CONE AND REAMER. TRIP BACK TO BOTTOM.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: PPE AND TRIPPING OUT OF HOLE.

FUEL USED 950 GALLONS.

01-04-2012 **Reported By** KYLAN COOK

DailyCosts: Drilling	\$89,185	Completion	\$0	Daily Total	\$89,185
Cum Costs: Drilling	\$260,261	Completion	\$0	Well Total	\$260,261

MD	2,290	TVD	2,238	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: CEMENTING SURFACE CASING

Start	End	Hrs	From	To	Activity Description
06:00	08:00	2.0	0	0	TRIP BACK TO BOTTOM WITH TRI-CONE AND REAMER.
08:00	09:00	1.0	0	0	CIRCULATE TO TRIP OUT OF HOLE AND RUN CASING.
09:00	13:00	4.0	0	0	TRIP OUT OF HOLE TO RUN CASING.

13:00	15:00	2.0	0	0	RIG UP TO RUN CASING.
15:00	19:30	4.5	0	0	RUN 54 JTS (2261.70') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 12 CENTRALIZERS SPACED 10' FROM THE SHOE, ON TOP OF JOINTS #2 AND #3 THEN EVERY 5TH COLLAR TO SURFACE. ALSO 2 CENTRALIZERS AT KOP. LANDED @ 2228' TVD / 2280.70' MD.
19:30	20:00	0.5	0	0	RUN 200' OF 1" PIPE.
20:00	21:00	1.0	0	0	RDMO CRAIG'S PRESET RIG. RELEASE RIG @ 21:00 PM ON 01/03/12. MOVING TO CWU 1545-26D.

ALL SURVEYS AND DEPTHS ADJUSTED TO TRUE #34 RKB=19'

NO ACCIDENTS REPORTED.

SAFTEY MEETINGS: TRIPPING OUT OF HOLE AND RUNNING CASING.

FUEL USED 200 GALLONS.

01-05-2012		Reported By		KYLAN COOK							
DailyCosts: Drilling		\$44,549		Completion		\$0		Daily Total		\$44,549	
Cum Costs: Drilling		\$304,810		Completion		\$0		Well Total		\$304,810	
MD	2,290	TVD	2,238	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTB : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WORT											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	CEMENT JOB: MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 150 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.						
LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.2 CF/SX. DISPLACED CEMENT WITH 171 BBLS FRESH WATER. BUMPED PLUG WITH 900# @ 05:25 AM ON 01/04/12. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 150 BBLS INTO FRESH WATER FLUSH, LOST RETURNS 140 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE. WOC 2 HR.											
TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. GOOD CEMENT TO SURFACE. HOLE STOOD FULL.											
PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.											
KYLAN COOK NOTIFIED BLM VIA E-MAIL OF THE SURFACE CASING & CEMENT JOB ON 01/02/12 @ 06:30 AM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM VIA PHONE OF THE SURFACE CASING & CEMENT JOB ON 01/02/12 @ 06:30 AM.											

02-11-2012		Reported By		BILL SNAPP							
DailyCosts: Drilling		\$64,613		Completion		\$0		Daily Total		\$64,613	
Cum Costs: Drilling		\$369,424		Completion		\$0		Well Total		\$369,424	
MD	2,290	TVD	2,238	Progress	0	Days	0	MW	9.2	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TESTING BOPE											
Start	End	Hrs	From	To	Activity Description						

10:30	14:00	3.5	0	0 RIG DOWN & SKID 50' FROM CWU 1542-26D TO CWU 1546-26D. WHILE SKIDDING RIG, SET OUT BACK YARD ON TRUE 34 TO MOVE IN CRAIG'S BUCKET RIG TO BEGIN SETTING CONDUCTOR ON CWU 1542-26DX REPLACEMENT WELL.
14:00	17:00	3.0	0	0 RIG UP.
17:00	23:00	6.0	0	0 ACCEPT RIG ON DAYWORK @ 17:00 HRS. 2/10/2012, NIPPLE UP BOPE.
23:00	06:00	7.0	0	0 TEST UPPER & LOWER KELLY VALVES, FLOOR VALVES, CHOKE VALVES, CHOKE MANIFOLD, CHECK VALVE, PIPE RAMS & BLIND RAMS TO 5000 PSI HIGH, 250 LOW, ANNULAR 2500 PSI HIGH, 250 LOW, CASING 1500 PSI.

AFTER BOPE TEST WILL PU BHA TO BEGIN DRILLING PRODUCTION HOLE ON THE CWU 1546-26D AND CONTINUE OPERATIONS AS FAR AS POSSIBLE WHILE WAITING ON CONDUCTOR ON CWU 1542-26DX WELL TO BE SET. ONCE CONDUCTOR ON CWU 1542-26DX IS SET, WILL SET BACK YARD ON TRUE 34 BACK IN AND CONTINUE WITH OPERATIONS ON CWU 1546-26D.

FULL CREWS

NO INCIDENT NO ACCIDENT

SAFETY MEETING, SKIDDING RIG

FUEL 9804 GALS. USED 684 GAL.

SKIDDED RIG FORWARD TO THE CWU 1546-26D SLOT (FURTHEST WELL WEST ON PAD) TO ALLOW ENOUGH ROOM TO SET CONDUCTOR FOR THE CWU 1542-26DX REPLACEMENT WELL FOR AND LOCATED 10' EAST OF THE ABANDONED CWU 1542-26DWELLBORE. WILL DRILL WELLS ON PAD WITH TRUE 34 FROM WEST END OF PAD TO EAST END TO MINIMIZE DOWNTIME TO ACCOMMODATE THE DRILLING OF THE CWU 1542-26DX REPLACEMENT WELL.

02-12-2012		Reported By		JOHNNY TURNER/ BILL SNAPP							
Daily Costs: Drilling		\$39,203		Completion		\$0		Daily Total		\$39,203	
Cum Costs: Drilling		\$408,627		Completion		\$0		Well Total		\$408,627	
MD	3,150	TVD	3,065	Progress	860	Days	1	MW	9.5	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3,150'											
Start	End	Hrs	From	To	Activity Description						
06:00	06:30	0.5	0	0	INSTALL WEAR BUSHING.						
06:30	07:30	1.0	0	0	SLIP & CUT 66' OF DRILL LINE.						
07:30	09:00	1.5	0	0	PICK UP DIRECTIONAL TOOLS & OREINT SAME.						
09:00	11:30	2.5	0	0	SET BACK IN & RIG UP MUD PUMPS IN BACK YARD AFTER FINISHING SETTING CONDUCTOR FOR CWU 1542-26DX REPLACEMENT WELL ON FAR EAST END OF PAD.						
11:30	14:00	2.5	0	0	FINISH PICKING UP BHA & TRIP IN HOLE & TAG CEMENT @ 2235'.						
14:00	14:30	0.5	0	0	INSTALL KELLY DRIVE BUSHING & INSTALL ROTATING HEAD RUBBER.						
14:30	16:30	2.0	0	0	DRILL CEMENT & FLOAT EQUIPMENT & 10' OF NEW FORMATION.						
16:30	17:00	0.5	0	0	PERFORM F.I.T. @ 300 PSI = 12.0 PPG EMW.						
17:00	06:00	13.0	2300	3150	ROTATE & SLIDE 2300' - 3150'.= 850', ROP 65.4 FPH.						
WOB 15-25K, RPM 57/68, MM 65, SPP 1325 PSI, DIFF. 200-400, 418 GPM. 83% ROTATE, 17% SLIDE, MAHOGANY OIL SHALE FORMATION TOP 2324'.											
NO INCIDENTS, NO ACCIDENTS											
FULL CREWS											
SAFETY MEETING, SETTING IN PUMPS, WORKING WITH RIGHT TOOLS											
BOP DRILL											

COM CHECK DRILLING & TRIPPING

FUEL, 8436 GALS, USED 1368 GALS.

06:00 0 0 SPUD 7 7/8" PRODUCTION HOLE @ 17:00 HRS, 2/11/12.

02-13-2012 **Reported By** JOHNNY TURNER**DailyCosts: Drilling** \$34,050 **Completion** \$0 **Daily Total** \$34,050**Cum Costs: Drilling** \$442,678 **Completion** \$0 **Well Total** \$442,678**MD** 4,780 **TVD** 4,688 **Progress** 1,630 **Days** 2 **MW** 9.9 **Visc** 32.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 4780'**Start** **End** **Hrs** **From** **To** **Activity Description**

06:00 15:00 9.0 3150 3847 ROTATE & SLIDE 3150' TO 3847' = 697', ROP 77.4 FPH, WOB 15-25K, RPM 50/60, MM 65, SPP 1550 PSI, DIFF. 200-400, 418 GPM. 87% ROTATE, 13% SLIDE, MAHOGANY OIL SHALE FORMATION TOP 2324', WASATCH 4732'.

15:00 15:30 0.5 0 0 SERVICE RIG.

15:30 06:00 14.5 3847 4780 ROTATE & SLIDE 3847' TO 4780' = 933', ROP 64.3 FPH, WOB 15-25K, RPM 50/60, MM 63, SPP 1725 PSI, DIFF. 200-400, 421 GPM. 90% ROTATE, 10% SLIDE, MAHOGANY OIL SHALE FORMATION TOP 2324', WASATCH 4732', CHAPITA WELLS 5320'.

NO INCIDENT NO ACCIDENT

FULL CREWS

COM CHECK DRILLING

SAFETY MEETING, LAST DAY AWARENESS, CHANGE HEATER CORE ON STEAM HEATER.

FUEL 6726 GALS. USED 1710 GALS.

02-14-2012 **Reported By** JOHNNY TURNER**DailyCosts: Drilling** \$37,451 **Completion** \$0 **Daily Total** \$37,451**Cum Costs: Drilling** \$480,129 **Completion** \$0 **Well Total** \$480,129**MD** 5,965 **TVD** 5,873 **Progress** 1,185 **Days** 3 **MW** 10.3 **Visc** 34.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 5,965'**Start** **End** **Hrs** **From** **To** **Activity Description**

06:00 16:30 10.5 4780 5252 ROTATE & SLIDE 4780' TO 5252' = 472', ROP 44.9 FPH, WOB 15-25K, RPM 50/60, MM 63, SPP 1950 PSI, DIFF. 200-400, 421 GPM. 96% ROTATE, 4% SLIDE, WASATCH 4732', CHAPITA WELLS 5320'.

16:30 17:00 0.5 0 0 SERVICE RIG.

17:00 06:00 13.0 5252 0 ROTATE & SLIDE 5252' TO 5965' = 713', ROP 54.8 FPH, WOB 15-25K, RPM 50/60, MM 63, SPP 1950 PSI, DIFF. 200-400, 421 GPM. 100% ROTATE 0% SLIDE, WASATCH 4732', CHAPITA WELLS 5320', BUCK CANYON 5977'. LOST 80 BBLS @ 5400'

NO INCIDENT NO ACCIDENT

FULL CREWS

COM CHECK DRILLING

BOP DRILL

SAFETY MEETING, FIRST NIGHT BACK AWARENESS, CHECKING SAFETY EQUIPMENT

FUEL, 4788 GALS, USED 1938 GALS.

02-15-2012 **Reported By** JOHNNY TURNER

DailyCosts: Drilling	\$74,320	Completion	\$0	Daily Total	\$74,320
Cum Costs: Drilling	\$554,450	Completion	\$0	Well Total	\$554,450
MD	6,942	TVD	6,850	Progress	977
				Days	4
				MW	10.6
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 6942'

Start	End	Hrs	From	To	Activity Description
06:00	16:00	10.0	5965	6503	ROTATE & SLIDE 5965' TO 6503' = 538', ROP 53.8 FPH, WOB 15-25K, RPM 50/60, MM 68, SPP 2050 PSI, DIFF. 200-400, 453 GPM. 97% ROTATE 3% SLIDE, CHAPITA WELLS 5320', BUCK CANYON 5977'. NORTH HORN 6686'
16:00	16:30	0.5	0	0	SERVICE RIG.
16:30	18:30	2.0	6503	6597	ROTATE & SLIDE 6503' TO 6597' = 94', ROP 47 FPH, WOB 15-25K, RPM 50/60, MM 68, SPP 2050 PSI, DIFF. 200-400, 453 GPM. 100% ROTATE 0% SLIDE, BUCK CANYON 5977'. NORTH HORN 6686'
18:30	19:00	0.5	0	0	CHANGE SWIVEL PACKING ON KELLY.
19:00	06:00	11.0	6597	6942	ROTATE & SLIDE 6597' TO 6942' = 345', ROP 31.4 FPH, WOB 15-25K, RPM 50/60, MM 68, SPP 2100 PSI, DIFF. 200-400, 453 GPM. 99.5% ROTATE 0.5% SLIDE, BUCK HORN 5977', NORTH HORN 6686', PRICE RIVER 7070'.

NO INCIDENT NO ACCIDENT

FULL CREWS

COM CHECK DRILLING

SAFETY MEETING, FORKLIFT, MAKING CONNECTIONS

FUEL 9918 GALS, USED 2870 GALS., RECEIVED 7999 GALS OF DIESEL.

02-16-2012 Reported By JOHNNY TURNER

DailyCosts: Drilling	\$39,338	Completion	\$6,664	Daily Total	\$46,002
Cum Costs: Drilling	\$593,788	Completion	\$6,664	Well Total	\$600,453
MD	7,650	TVD	7,558	Progress	708
				Days	5
				MW	11.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 7650'

Start	End	Hrs	From	To	Activity Description
06:00	07:30	1.5	0	0	CHANGE SWIVEL PACKING ON KELLY.
07:30	08:00	0.5	0	0	SERVICE RIG.
08:00	06:00	22.0	6942	7650	ROTATE & SLIDE 6942' TO 7650' = 708', ROP 32.2 FPH, WOB 15-25K, RPM 50/60, MM 68, SPP 2200 PSI, DIFF. 200-400, 453 GPM. 99.6% ROTATE 0.4% SLIDE, NORTH HORN 6686', PRICE RIVER 7070', PRICE RIVER MIDDLE 7933'.

NO INCIDENT NO ACCIDENT

FULL CREWS

SAFETY MEETING, WORKING IN COLD WET WEATHER, UNLOADING CASING

COM CHECK DRILLING

FUEL 7638 GALS., USED 2280 GALS

02-17-2012 Reported By JOHNNY TURNER

DailyCosts: Drilling	\$36,978	Completion	\$0	Daily Total	\$36,978
Cum Costs: Drilling	\$630,766	Completion	\$6,664	Well Total	\$637,431
MD	8,440	TVD	8,348	Progress	790
				Days	6
				MW	11.2
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8440'

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	7650	7909	ROTATE & SLIDE 7650' TO 7909 = 259', ROP 32.4 FPH WOB 15-25K, RPM 50/60, MM 65, SPP 2200 PSI, DIFF. 200-400, 434 GPM. 99.4% ROTATE 0.6% SLIDE, PRICE RIVER 7070', PRICE RIVER MIDDLE 7933'.
14:00	14:30	0.5	0	0	SERVICE RIG.
:	06:00	15.5	7909	8440	ROTATE & SLIDE 7909' TO 8440' = 531', ROP 34.3 FPH WOB 15-25K, RPM 50/60, MM 64, SPP 2200 PSI, DIFF. 200-400, 428 GPM. 100% ROTATE 0.0% SLIDE, PRICE RIVER 7070', PRICE RIVER MIDDLE 7933', PRICE RIVER LOWER 8722'.
NO INCIDENTS OR ACCIDENTS					
FULL CREWS					
COM CHECK DRILLING					
SAFETY MEETING, MOVING PIPE TUBS, FORKLIFT					
FUEL 5586 GALS., USED 2052 GALS					

02-18-2012 **Reported By** JOHNNY TURNER

Daily Costs: Drilling	\$40,007	Completion	\$0	Daily Total	\$40,007
Cum Costs: Drilling	\$670,774	Completion	\$6,664	Well Total	\$677,438

MD	9,280	TVD	9,188	Progress	840	Days	7	MW	11.5	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 9280'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	8440	8785	ROTATE & SLIDE 8440' TO 8785' = 345', ROP 36.3 FPH, WOB 15-25K, RPM 50/60, MM 63, SPP 2250 PSI, DIFF. 200-400, 422 GPM. 100% ROTATE 0.0% SLIDE, PRICE RIVER MIDDLE 7933', PRICE RIVER LOWER 8722', SEGO 9237'.
15:30	16:00	0.5	0	0	SERVICE RIG.
16:00	06:00	14.0	8785	9280	ROTATE & SLIDE 8785' TO 9280' = 495', ROP 35.4 FPH, WOB 15-25K, RPM 50/60, MM 63, SPP 2350 PSI, DIFF. 200-400, 422 GPM. 100% ROTATE 0.0% SLIDE, PRICE RIVER LOWER 8722', SEGO 9237'.
NO INCIDENT NO ACCIDENT					
FULL CREWS					
COM CHECK DRILLING					
SAFETY MEETING, DRIVING TO & FROM WORK, BRING PIPE IN V-DOOR.					
FUEL 3534 GALS, USED 2052 GALS.					

02-19-2012 **Reported By** JOHNNY TURNER

Daily Costs: Drilling	\$95,197	Completion	\$0	Daily Total	\$95,197
Cum Costs: Drilling	\$765,972	Completion	\$6,664	Well Total	\$772,636

MD	9,443	TVD	9,350	Progress	163	Days	8	MW	11.8	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LD DP

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	9280	9443	ROTATE & SLIDE 9280' TO 9443' = 163', ROP 19.2 FPH, WOB 15-25K, RPM 40/60, MM 63, SPP 2350 PSI, DIFF. 100-300, 422 GPM. 100% ROTATE 0.0% SLIDE, SEGO 9237'. REACHED TD WELL @ 9443' @ 14:30 HOURS, ON 2/18/2012.
14:30	15:00	0.5	0	0	SERVICE RIG.

15:00	18:00	3.0	0	0	CIRCULATE & CONDITION HOLE FOR WIPER TRIP.
18:00	22:00	4.0	0	0	PUMP PILL & TRIP OUT OF HOLE FOR WIPER TRIP. TIGHT SPOT @ 4665.
22:00	23:00	1.0	0	0	LAY DOWN DIRECTIONAL TOOLS.
23:00	03:00	4.0	0	0	PICK UP BIT SUB & TRIP IN HOLE, NO HOLE PROBLEMS.
03:00	05:00	2.0	0	0	CIRCULATE & CONDITION HOLE TO LAY DOWN DRILLPIPE, NO FLARE W/ BOTTOMS UP.
05:00	06:00	1.0	0	0	PUMP PILL & LAY DOWN DRILLPIPE.

NO INCIDENT NO ACCIDENT

FULL CREWS

COM CHECK DRILLING & TRIPPING

SAFETY MEETING, TRIPPING PIPE, LAYING DOWN TOOLS

FUEL 9804 GALS, USED 1330 GALS, RECIEVED 7600 GALS OF DIESEL.

02-20-2012 Reported By JOHNNY TURNER

DailyCosts: Drilling	\$12,971	Completion	\$166,023	Daily Total	\$178,995
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Cum Costs: Drilling	\$778,943	Completion	\$172,687	Well Total	\$951,631
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MD	9,443	TVD	9,350	Progress	0	Days	9	MW	11.7	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	11:00	5.0	0	0	LAY DOWN DRILLPIPE & BHA.
11:00	11:30	0.5	0	0	PULL WEAR BUSHING.
11:30	18:30	7.0	0	0	RUN TOTAL OF 225 JTS OF CASING (222 FULL JTS OF 4.5", 11.6#, N-80, LT&C + 3 MARKER JOINTS 11.6#, P-110, LT&C) AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, 55 JTS OF CASING, PUP JOINT ON TOP OF FLOAT COLLAR TO SPACE OUT, MARKER JOINT, @ TOP OF PRICE RIVER, 65 JTS, CASING, MARKER JOINT, @ 400' ABOVE WASATCH, 102 JTS CASING. RAN 3 TURBILIZERS (5' ABOVE SHOE AND MIDDLE OF JTS #2 & #3) + 1 BOW CENTRALIZER EVERY 3RD JOINT THEREAFTER TO 400' ABOVE WASATCH (TOTAL OF 40) TAG BOTTOM , LAY DOWN TAG JOINT, PICK UP MANDREL & LAND CASING W/ 82K STRING WEIGHT @ 9436'. CASING WENT TO BOTTOM W/ NO HOLE PROBLEMS.

CASING LANDED AS FOLLOWS (DEPTHS SHOWN ARE TOPS OF

COMPONENTS UNLESS OTHERWISE STATED):

FLOAT SHOE (BOTTOM): 9436'

FLOAT COLLAR: 9434'

MARKER JOINT: 7084'

MARKER JOINT: 4334'

18:30	21:30	3.0	0	0	CIRCULATE CASING ON BOTTOM, LAST 200 BBLS W/ 0.5 GPT XCIDE, NO FLARE W/ BOTTOMS UP.
21:30	00:30	3.0	0	0	TEST LINE TO 5000#, PUMP 20BBLS OF CHEMICAL FLUSH W/ 0.5 GPT XCIDE, 10 FRESH WATER W/ 0.5 GPT XCIDE, PUMP 520 SKS (149 BBLS) OF 12.5#, 1.61 YIELD W/ 4% BENTONITE, 0.3% VERSASET, 0.5% HR-5 OF LEAD CEMENT, 1350 SKS (353 BBLS) OF 13.5#, 1.47 YIELD W/ 0.125 LBM POLY-E-FLAKE OF TAIL CEMENT, DISPLACED W/ 146 BBLS OF FRESH WATER W/ .5 GPT MYACIDE, DISPLACED @ 8 BBLS MIN., SLOWED TO 3 BBLS MIN W/ 136BBLS GONE, FCP 2598#, BUMPED PLUG & PRESSURED UP TO 3628#, BLEED OFF & CHECK FLOAT, FLOATS HELD. FULL RETURNS THROUGH OUT JOB.
00:30	01:30	1.0	0	0	PRESSURE BACK UP ON CASING TO 1000# & HOLD FOR 1 HR.
01:30	03:00	1.5	0	0	REMOVE LANDING JT. SET & TEST PACK OFF TO 5000# FOR 15 MIN.

03:00 04:00 1.0 0 0 NIPPLE DOWN & CLEAN MUD PITS.

NO INCIDENT NO ACCIDENT

FULL CREWS

COM CHECK TRIPPING

SAFETY MEETING, RUNNING CASING, CEMENTING

FUEL 8550 GALS, USED 1254 GALS.

TRANSFERED 8550 GALS OF FUEL TO THE CWU 1545-26D

04:00 0 0 RIG RELEASED @ 04:00 HRS, 2/20/12.

CASING POINT COST \$778,080

04-11-2012 **Reported By** SEARLE

DailyCosts: Drilling \$0 **Completion** \$16,000 **Daily Total** \$16,000

Cum Costs: Drilling \$778,943 **Completion** \$188,687 **Well Total** \$967,631

MD 9,443 **TVD** 9,350 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9330.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs From To Activity Description

06:00 0 0 MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FORM 9329' TO 70'. EST CEMENT TOP @ 2250'. RDWL.

05-09-2012 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$778,943 **Completion** \$188,687 **Well Total** \$967,631

MD 9,443 **TVD** 9,350 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9330.0 **Perf :** 8949-9166 **PKR Depth :** 0.0

Activity at Report Time: START FRACING STAGE 1-9

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 FRAC TANKS PRE MIXED W/ BIOCID (BE 6) @ 3# PER TANK.
STAGE 1. MIRU CUTTERS WIRELINE & MIRU HALLIBURTON, PERFORATE LPR FROM 9165'-66', 9161'-62', 9145'-46', 9129'-30', 9123'-24', 9077'-78', 9050'-51', 9032'-33', 9027'-28', 9014'-15', 8969'-70', 8949'-50' @ 3 SPF & 120 DEGREE PHASING. RDWL. SWIFN.

05-10-2012 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$333 **Daily Total** \$333

Cum Costs: Drilling \$778,943 **Completion** \$189,020 **Well Total** \$967,964

MD 9,443 **TVD** 9,350 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9330.0 **Perf :** 8277-9166 **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 STAGE 1. MIRU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLs FRESH WATER. MIRU HALLIBURTON. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 922 GAL 16# LINEAR PAD, 7477 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 17858 GAL 16# DELTA 200 W/58800# 20/40 SAND @ 2-5 PPG. MTP 5840 PSIG. MTR 51 BPM. ATP 5239 PSIG. ATR 49.9 BPM. ISIP 2874 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 8930'. PERFORATE LPR FROM 8909'-8910', 8895'-8896', 8886'-8887', 8876'-8877', (8856'-57' MISFIRED), 8848'-8849', 8831'-32', 8812'-13', 8802'-03', 8790'-8791', 8764'-65', 8756'-57' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT). 775 GAL 16# LINEAR PAD, 7458 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 33374 GAL 16# DELTA 200 W/113800# 20/40 SAND @ 2-5 PPG. MTP 6236 PSIG. MTR 50.2 BPM. ATP 5236 PSIG. ATR 46.2 BPM. ISIP 3105 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 8734'. PERFORATE MPR FROM 8711'-12', 8700'-01', 8691'-92', 8677'-78', 8659'-60', 8647'-48', 8635'-36', 8629'-30', 8589'-90', 8561'-62', 8539'-40', 8534'-35' @ 3 SPF & 120 DEGREE PHASING. RDWL. . RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 745 GAL 16# LINEAR PAD, 3232 GAL 16# LINEAR W/3200# 20/40 SAND @ 1 PPG, 42551 GAL 16# DELTA 200 W/118400# 20/40 SAND @ 1.5-5 PPG. MTP 6375 PSIG. MTR 44.8 BPM. ATP 5966 PSIG. ATR 23.7 BPM. ISIP 3739 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 8510'. PERFORATE MPR FROM 8489'-90', 8465'-66', 8450'-51', 8424'-25', 8406'-07', 8393'-94', 8372'-73', 8362'-63', 8321'-22', 8308'-09', 8286'-87', 8277'-78' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 895 GAL 16# LINEAR PAD, 7407 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 51300 GAL 16# DELTA 200 W/177800# 20/40 SAND @ 2-5 PPG. MTP 6452 PSIG. MTR 50.3 BPM. ATP 5322 PSIG. ATR 47.5 BPM. ISIP 3397 PSIG. RD HALLIBURTON. SWIFN.

05-11-2012		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$333		Daily Total		\$333	
Cum Costs: Drilling		\$778,943		Completion		\$189,353		Well Total		\$968,297	
MD	9,443	TVD	9,350	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9330.0			Perf : 7327-9166			PKR Depth : 0.0		

Activity at Report Time: FRAC STAGE 9 RIH W/CBP RDMO WIRELINE AND HALLIBURTON

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	STAGE 5. INTIAL PRESSURE 1686 PSIG. RUWL. SET 6K CFP AT 8230'. PERFORATE MPR FROM 8206'-07', 8196'-97', (8177'-78' MISFIRED), 8160'-61', 8151'-52', 8137'-38', 8127'-28', 8117'-18', 8092'-93', 8081'-82', 8068'-69', 8057'-58' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 541 GAL 16# LINEAR PAD, 7411 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 44113 GAL 16# DELTA 200 W/146500# 20/40 SAND @ 2-5 PPG. MTP 5803 PSIG. MTR 50.3 BPM. ATP 3862 PSIG. ATR 46.7 BPM. ISIP 2470 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 8010'. PERFORATE UPR/MPR FROM 7987'-88', 7978'-79', 7966'-67', 7928'-29', 7916'-17', 7889'-90', 7864'-65', 7858'-59', 7839'-40', 7830'-31', 7820'-21', 7809'-10' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 669 GAL 16# LINEAR PAD, 7424 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 31207 GAL 16# DELTA 200 W/105500# 20/40 SAND @ 2-5 PPG. MTP 6081 PSIG. MTR 50.2 BPM. ATP 5019 PSIG. ATR 46.6 BPM. ISIP 2251 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7796'. PERFORATE UPR FROM 7781'-82', 7764'-65', 7733'-34', 7721'-22', 7710'-11', 7673'-74', 7663'-64', 7605'-06', 7589'-90', 7570'-71', 7558'-59', 7547'-48' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 660 GAL 16# LINEAR PAD, 7439 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 38479 GAL 16# DELTA 200 W/130300# 20/40 SAND @ 2-5 PPG. MTP 6240 PSIG. MTR 50.3 BPM. ATP 5104 PSIG. ATR 43.3 BPM. ISIP 2475 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7500'. PERFORATE UPR FROM 7477'-78', 7466'-67', 7449'-50', 7430'-31', 7417'-18', 7410'-11', 7399'-7400', 7390'-91', 7378'-79', 7355'-56', 7345'-46', 7327'-28' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 517 GAL 16# LINEAR PAD, 7804 GAL 16# LINEAR W/10,100# 20/40 SAND @ 1-1.5 PPG, 34396 GAL 16# DELTA 200 W/117400# 20/40 SAND @ 2-5 PPG. MTP 6060 PSIG. MTR 50.4 BPM. ATP 4350 PSIG. ATR 50 BPM. ISIP 2073 PSIG. RD HALLIBURTON. SWIFN.

05-12-2012 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$374,854	Daily Total	\$374,854
Cum Costs: Drilling	\$778,943	Completion	\$564,208	Well Total	\$1,343,151

MD	9,443	TVD	9,350	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9330.0	Perf : 7068-9166	PKR Depth : 0.0
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Activity at Report Time: PREP TO MIRUSU FOR POST FRAC CLEAN OUT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	STAGE 9. SICP 0 PSIG. RUWL. SET 6K CFP AT 7264'. PERFORATE UPR FROM 7242'-43', 7228'-29', 7181'-82', 7169'-70', 7153'-54', 7143'-44', 7133'-34', 7112'-13', 7103'-04', 7083'-84, 7073'-74', 7068'-69' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER . PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (BACKTRON KW31 @ 2GPT), 872 GAL 16# LINEAR PAD, 7445 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 19614 GAL 16# DELTA 200 W/65800# 20/40 SAND @ 2-5 PPG. MTP 6222 PSIG. MTR 50.2 BPM. ATP 4901 PSIG. ATR 48.1 BPM. ISIP 2163 PSIG. RD HALLIBURTON.

NOTE; NO PRESSURE PRIOR TO PERFORATING. IT TOOK 6 BBLS TO CATCH PRESSURE PRIOR TO JOB.

RUWL. SET 6K CBP AT 7022'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALLIBURTON SERVICES. SDFN.

05-16-2012 **Reported By** BASTIAN / BAUSCH

DailyCosts: Drilling	\$0	Completion	\$79,062	Daily Total	\$79,062
Cum Costs: Drilling	\$778,943	Completion	\$643,270	Well Total	\$1,422,213

MD	9,443	TVD	9,350	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9330.0	Perf : 7068-9166	PKR Depth : 0.0
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Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MIRU POWELL RIG 1. ND FRAC TREE. NU BOP. TEST TO 3000 PSI. RIH W/ HURRICANE BIT & PUMP OFF BIT SUB TO 7022'. TEST PIPE RAMS TO 1700 PSIG. DRILL OUT & CLEAN OUT PLUGS @ 7022', 7264', 7500', 7796', 8010', 8230', 8510', 8734', 8930', 9443'.

05-17-2012 **Reported By** BASTIAN / BAUSCH

DailyCosts: Drilling	\$0	Completion	\$4,980	Daily Total	\$4,980
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Cum Costs: Drilling	\$778,943	Completion	\$648,250	Well Total	\$1,427,193
MD	9,443	TVD	9,350	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9330.0	Perf : 7068-9166	PKR Depth : 0.0		

Activity at Report Time: SI - WO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CLEAN OUT TO 9256'. POH, LD EXCESS TBG. LANDED TBG @ 7755' KB. ND BOP. NU WH. PUMPED OFF BIT SUB. RDMOSU.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# L-80 TBG 32.65'

XN NIPPLE 1.30' @ 7721'

236 JTS 2-3/8 4.7# L-80 TBG 7701.51'

BELOW KB 19.00'

LANDED @ 7755.46' KB

05-22-2012 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$4,770	Daily Total	\$4,770
Cum Costs: Drilling	\$778,943	Completion	\$653,020	Well Total	\$1,431,963
MD	9,443	TVD	9,350	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9330.0	Perf : 7068-9166	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST/INITIAL PRODUCTION

Start	End	Hrs	From	To	Activity Description
06:00			0	0	RU TEST UNIT. FLOWED THROUGH TES UNIT 14 HRS. 18/64" CHOKE. FTP 1300 PSIG, CP 2500 PSIG. 26 BPH, RECOVERED 372 BLW. 10020 BLWTR. 600 MCFD RATE.

INITIAL PRODUCTION: TURNED WELL TO QUESTAR SALES AT 1:35 PM, 5/21/12. FLOWING 2000 MCFD ON 20/64" CK. FTP 1250 PSIG & FCP 3500 PSIG.

05-23-2012 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$4,770	Daily Total	\$4,770
Cum Costs: Drilling	\$778,943	Completion	\$657,790	Well Total	\$1,436,733
MD	9,443	TVD	9,350	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9330.0	Perf : 7068-9166	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	From	To	Activity Description
06:00			0	0	FLOWED THROUGH TES UNIT 24 HRS. 24/64" CHOKE. FTP 1000 PSIG, CP 2000 PSIG. 40 BPH, RECOVERED 938 BLW. 9084 BLWTR. 1030 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0285A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. CHAPITA WELLS	
2. Name of Operator EOG RESOURCES, INC.		Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM	
3. Address 600 17TH SREET SUITE 1000N DENVER, CO 80202		3a. Phone No. (include area code) Ph: 435-781-9145	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 445FNL 531FEL 40.013014 N Lat, 109.399650 W Lon At top prod interval reported below NENE 445FNL 531FEL 40.013014 N Lat, 109.399650 W Lon At total depth NENE 445FNL 531FEL 40.013014 N Lat, 109.399650 W Lon <i>BHL by HSM</i>		8. Lease Name and Well No. CWU 1546-26D ✓	
14. Date Spudded 12/19/2011		15. Date T.D. Reached 02/18/2012	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/21/2012		9. API Well No. 43-047-51739	
18. Total Depth: MD 9443 TVD 9351		19. Plug Back T.D.: MD 9330 TVD 9294	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory NATURAL BUTTES	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR		11. Sec., T., R., M., or Block and Survey or Area Sec 26 T9S R22E Mer SLB	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		12. County or Parish UINTAH	
13. State UT		17. Elevations (DF, KB, RT, GL)* 5015 GL	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0		2281		650		0	
7.875	4.500 N-80	11.6		9436		1870		2250	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7755							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7068	9166	8949 TO 9166		36	OPEN
B)			8756 TO 8910		33	OPEN
C)			8534 TO 8712		36	OPEN
D)			8277 TO 8490		36	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8949 TO 9166	642 BARRELS OF GELLED WATER & 68,400# 20/40 SAND
8756 TO 8910	1,008 BARRELS OF GELLED WATER & 123,400# 20/40 SAND
8534 TO 8712	1,125 BARRELS OF GELLED WATER & 121,600# 20/40 SAND
8277 TO 8490	1,436 BARRELS OF GELLED WATER & 187,300# 20/40 SAND

RECEIVED

JUL 05 2012

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/21/2012	06/04/2012	24	→	17.0	411.0	250.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	360	925.0	→	17	411	250		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #141933 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7068	9166		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1376 1692 2310 4588 4704 5306 5997 7067

32. Additional remarks (include plugging procedure):
Please see the attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

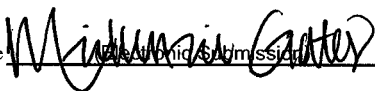
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #141933 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES

Title REGULATORY ASSISTANT

Signature



Date 06/29/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

CHAPITA WELLS UNIT 1546-26D- ADDITIONAL REMARKS :

26. PERFORATION RECORD

8057-8207	33	OPEN
7809-7988	36	OPEN
7547-7782	36	OPEN
7327-7478	36	OPEN
7068-7243	36	OPEN

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8057-8207	1,257 BARRELS GELLED WATER & 156,000# 20/40 SAND
7809-7988	953 BARRELS GELLED WATER & 115,000# 20/40 SAND
7547-7782	1,110 BARRELS GELLED WATER & 139,900# 20/40 SAND
7327-7478	1,034 BARRELS GELLED WATER & 127,500# 20/40 SAND
7068-7243	661 BARRELS GELLED WATER & 75,400# 20/40 SAND

32. FORMATION (LOG) MARKERS

Middle Price River	7910
Lower Price River	8718
Sego	9233



Survey Certification Sheet

Company: EOG Resources
API # 43-047-51739
Well Name: Chapita Well Unit #1546-26D
SURFACE LOCATION
Uintah County, Utah
Sec. 26-T9S-R22E
445' From North Line, 531' From East Line
BOTTOM HOLE LOCATION @
9443' Measured Depth
9350.39' True Vertical Depth
-215.99' South, -705.96' West from Surface Location
Crescent Job Number: CA 11876 and CA 12088

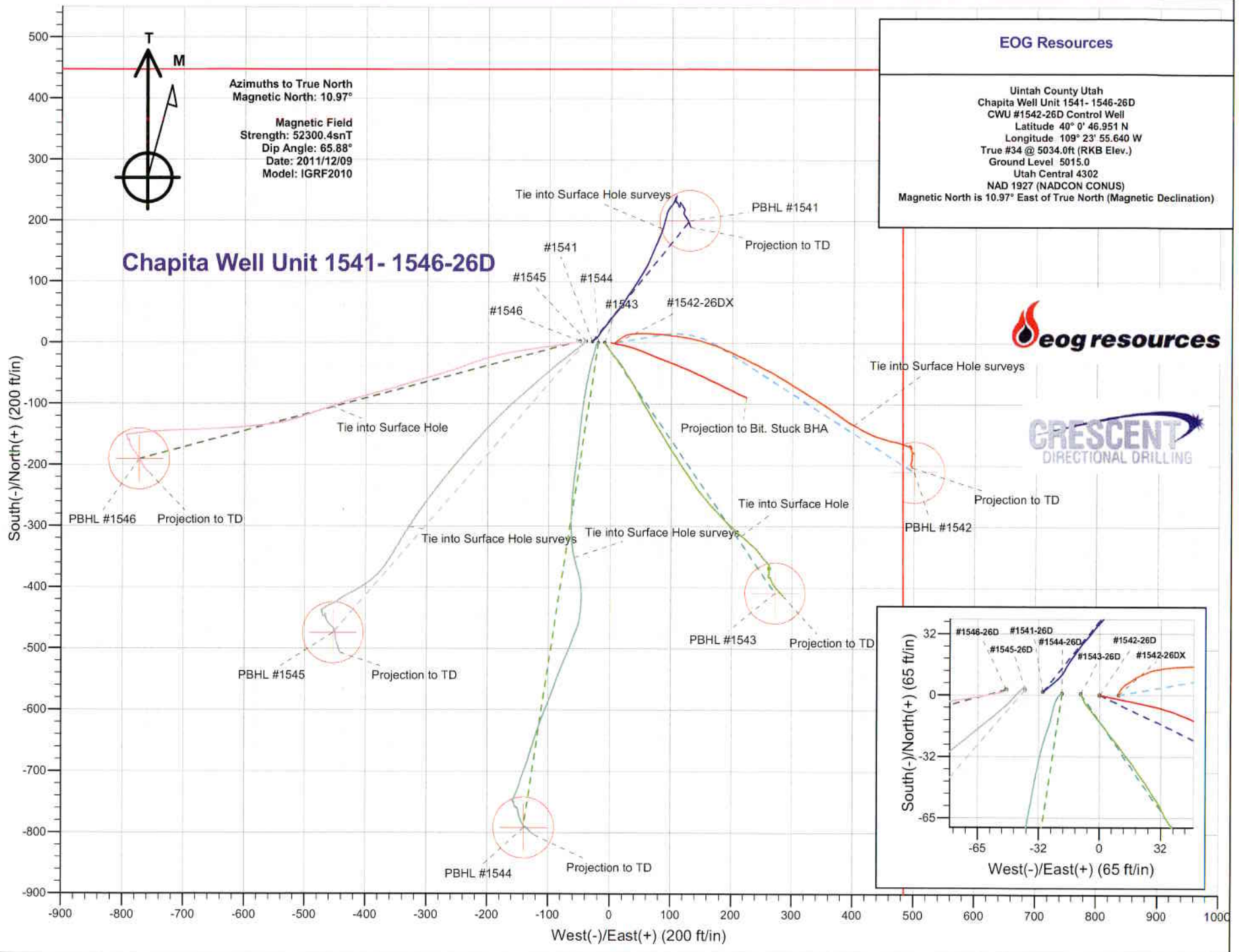
Surveyed from a depth of 0.0' - 9443' MD
Type of survey: Crescent MWD (Measurement While Drilling)
Last Survey Date: February 19, 2012
Directional Supervisor: John Stringfellow

To whom it may concern,
I attached surveys in pdf and text format of the Chapita Well Unit 1546-26D well.

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Crescent Directional Drilling.
This report represents a true and correct Directional Survey of this well based on the original data obtained at the well site. Wellbore Coordinates are calculated using minimum curvature.

A handwritten signature in black ink, appearing to read "John Stringfellow", is written in a cursive style.

John Stringfellow
Directional Coordinator
Rocky Mtn. Region
Crescent Directional Drilling
Off. (307)266-6500
Cell. (307)259-7827



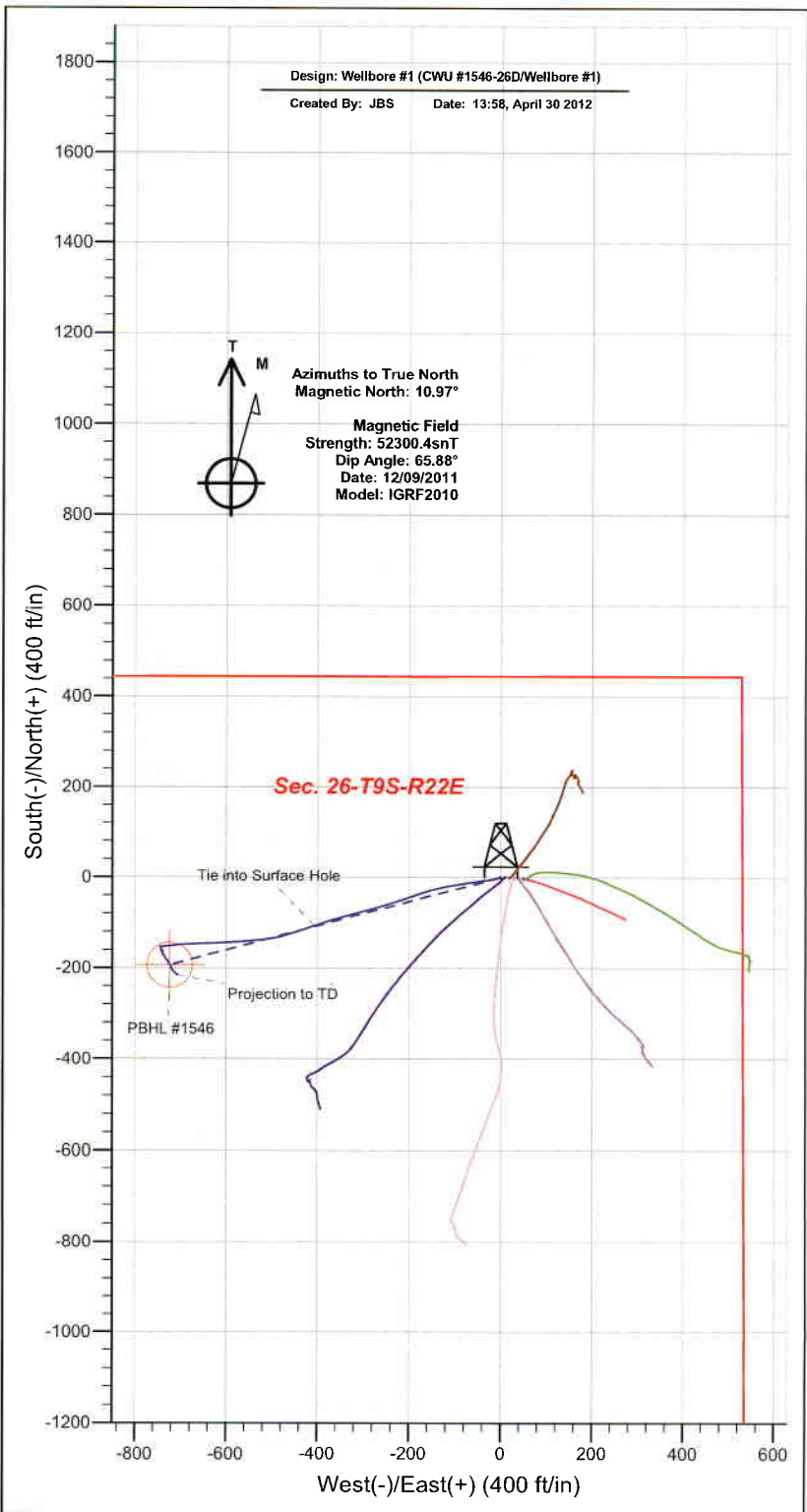
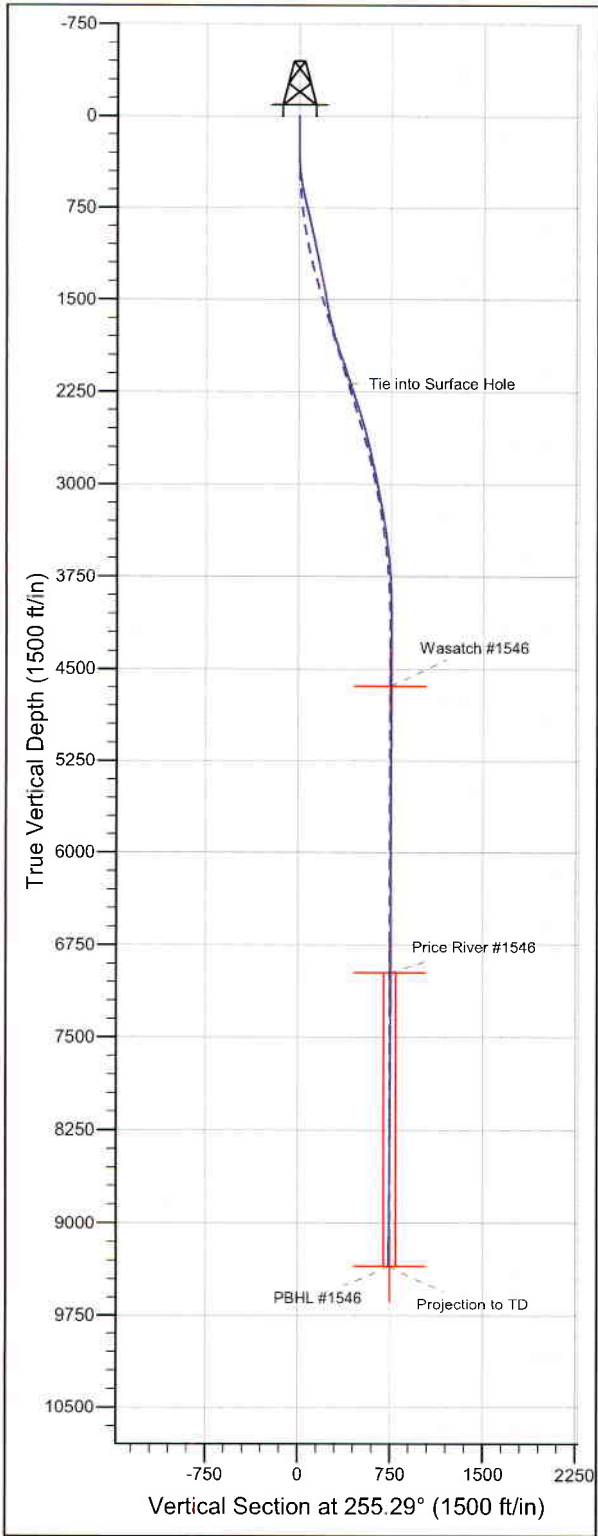


EOG Resources
 Uintah County Utah
 Chapita Well Unit 1541- 1546-26D
CWU #1546-26D
 Latitude 40° 0' 46.980 N
 Longitude 109° 23' 56.281 W
 True #34 @ 5034.0ft (RKB Elev.)
 Ground Level 5015.0
 Utah Central 4302
 NAD 1927 (NADCON CONUS)
 Magnetic North is 10.97° East of True North (Magnetic Declination)



ANNOTATIONS		
TVD	MD	Annotation
2184.2	2236.0	Tie into Surface Hole
9350.6	9443.0	Projection to TD

WELLBORE TARGET DETAILS				
Name	TVD	+N/-S	+E/-W	Shape
Wasatch #1546	4641.0	-193.4	-722.9	Point
Price River #1546	6979.0	-193.4	-722.9	Circle (Radius: 50.0)
PBHL #1546	9350.0	-193.4	-722.9	Point





EOG Resources

**Uintah County Utah
Chapita Well Unit 1541- 1546-26D
CWU #1546-26D
Wellbore #1**

Design: Wellbore #1

Standard Survey Report

30 April, 2012



Company:	EOG Resources	Local Co-ordinate Reference:	Well CWU #1546-26D
Project:	Uintah County Utah	TVD Reference:	True #34 @ 5034.0ft (RKB Elev.)
Site:	Chapita Well Unit 1541- 1546-26D	MD Reference:	True #34 @ 5034.0ft (RKB Elev.)
Well:	CWU #1546-26D	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 2003.16 Single User Db

Project	Uintah County Utah		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Chapita Well Unit 1541- 1546-26D				
Site Position:		Northing:	618,708.27 ft	Latitude:	40° 0' 46.951 N
From:	Lat/Long	Easting:	2,588,474.21 ft	Longitude:	109° 23' 55.640 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	1.35 °

Well	CWU #1546-26D					
Well Position	+N/-S	0.0 ft	Northing:	618,710.01 ft	Latitude:	40° 0' 46.980 N
	+E/-W	0.0 ft	Easting:	2,588,424.30 ft	Longitude:	109° 23' 56.281 W
Position Uncertainty	0.0 ft	Wellhead Elevation:	ft	Ground Level:	5,015.0 ft	

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/09/11	10.97	65.88	52,300

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	255.29	

Survey Program	Date	04/12/12			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
296.0	2,236.0	Surface Hole Surveys (Wellbore #1)	MWD	MWD - Standard	
2,323.0	9,443.0	7 7/8" Hole Surveys (Wellbore #1)	MWD	MWD - Standard	

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
296.0	0.20	154.60	296.0	-0.5	0.2	-0.1	0.07	0.07	0.00	
326.0	0.70	237.20	326.0	-0.6	0.1	0.1	2.34	1.67	275.33	
356.0	2.10	251.40	356.0	-0.9	-0.6	0.8	4.77	4.67	47.33	
386.0	3.70	256.70	385.9	-1.3	-2.0	2.3	5.40	5.33	17.67	
416.0	4.80	258.30	415.9	-1.8	-4.2	4.5	3.69	3.67	5.33	
446.0	6.00	258.50	445.7	-2.3	-7.0	7.3	4.00	4.00	0.67	
476.0	7.20	259.20	475.5	-3.0	-10.4	10.8	4.01	4.00	2.33	
506.0	8.30	260.40	505.3	-3.7	-14.4	14.8	3.71	3.67	4.00	
536.0	9.50	261.00	534.9	-4.5	-18.9	19.4	4.01	4.00	2.00	
566.0	10.50	261.10	564.4	-5.3	-24.1	24.6	3.33	3.33	0.33	
596.0	11.20	261.30	593.9	-6.1	-29.7	30.2	2.34	2.33	0.67	

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1541- 1546-26D
Well: CWU #1546-26D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1546-26D
TVD Reference: True #34 @ 5034.0ft (RKB Elev.)
MD Reference: True #34 @ 5034.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
626.0	12.10	261.80	623.3	-7.0	-35.6	36.3	3.02	3.00	1.67
656.0	12.50	261.90	652.6	-7.9	-42.0	42.6	1.34	1.33	0.33
686.0	13.00	261.90	681.9	-8.9	-48.5	49.2	1.67	1.67	0.00
716.0	13.10	262.00	711.1	-9.8	-55.2	55.9	0.34	0.33	0.33
746.0	13.20	261.90	740.3	-10.8	-62.0	62.7	0.34	0.33	-0.33
776.0	13.80	261.80	769.5	-11.8	-68.9	69.7	2.00	2.00	-0.33
806.0	14.00	260.70	798.6	-12.9	-76.1	76.8	1.10	0.67	-3.67
836.0	14.10	261.70	827.7	-14.0	-83.2	84.1	0.88	0.33	3.33
866.0	13.80	261.40	856.8	-15.0	-90.4	91.3	1.03	-1.00	-1.00
896.0	13.00	261.60	886.0	-16.1	-97.3	98.2	2.67	-2.67	0.67
926.0	12.30	260.80	915.3	-17.1	-103.8	104.7	2.41	-2.33	-2.67
956.0	11.70	259.30	944.6	-18.1	-109.9	110.9	2.25	-2.00	-5.00
986.0	11.60	257.10	974.0	-19.4	-115.8	117.0	1.52	-0.33	-7.33
1,016.0	11.80	257.00	1,003.4	-20.7	-121.8	123.0	0.67	0.67	-0.33
1,046.0	12.20	256.10	1,032.7	-22.2	-127.8	129.3	1.47	1.33	-3.00
1,076.0	12.30	256.50	1,062.0	-23.7	-134.0	135.6	0.44	0.33	1.33
1,106.0	12.70	256.50	1,091.3	-25.2	-140.3	142.1	1.33	1.33	0.00
1,136.0	13.00	255.30	1,120.6	-26.8	-146.8	148.8	1.34	1.00	-4.00
1,166.0	12.70	254.80	1,149.8	-28.6	-153.3	155.5	1.07	-1.00	-1.67
1,196.0	12.20	253.20	1,179.1	-30.3	-159.5	161.9	2.02	-1.67	-5.33
1,226.0	11.70	251.30	1,208.5	-32.2	-165.4	168.1	2.12	-1.67	-6.33
1,256.0	11.10	250.50	1,237.9	-34.2	-171.0	174.1	2.07	-2.00	-2.67
1,286.0	11.20	249.20	1,267.3	-36.2	-176.4	179.8	0.90	0.33	-4.33
1,316.0	11.30	248.80	1,296.7	-38.3	-181.9	185.7	0.42	0.33	-1.33
1,346.0	11.20	249.10	1,326.1	-40.4	-187.4	191.5	0.39	-0.33	1.00
1,376.0	10.90	250.00	1,355.6	-42.4	-192.7	197.2	1.15	-1.00	3.00
1,406.0	10.50	250.00	1,385.1	-44.3	-198.0	202.7	1.33	-1.33	0.00
1,436.0	10.20	250.00	1,414.6	-46.1	-203.0	208.1	1.00	-1.00	0.00
1,466.0	9.90	251.10	1,444.1	-47.9	-208.0	213.3	1.19	-1.00	3.67
1,496.0	9.40	252.60	1,473.7	-49.4	-212.8	218.3	1.87	-1.67	5.00
1,526.0	9.50	253.40	1,503.3	-50.9	-217.5	223.3	0.55	0.33	2.67
1,556.0	9.90	253.90	1,532.9	-52.3	-222.3	228.3	1.36	1.33	1.67
1,586.0	10.30	253.70	1,562.4	-53.8	-227.4	233.6	1.34	1.33	-0.67
1,616.0	11.20	254.10	1,591.9	-55.3	-232.7	239.2	3.01	3.00	1.33
1,646.0	12.00	253.80	1,621.3	-57.0	-238.5	245.2	2.67	2.67	-1.00
1,676.0	13.00	253.70	1,650.5	-58.8	-244.8	251.7	3.33	3.33	-0.33
1,706.0	13.80	253.60	1,679.7	-60.8	-251.5	258.6	2.67	2.67	-0.33
1,736.0	14.70	253.20	1,708.8	-62.9	-258.5	266.0	3.02	3.00	-1.33
1,766.0	15.70	253.10	1,737.8	-65.2	-266.1	273.9	3.33	3.33	-0.33
1,796.0	15.80	252.70	1,766.6	-67.5	-273.8	282.0	0.49	0.33	-1.33
1,826.0	16.20	252.40	1,795.5	-70.0	-281.7	290.3	1.36	1.33	-1.00
1,856.0	16.80	253.00	1,824.2	-72.6	-289.9	298.8	2.08	2.00	2.00
1,886.0	17.40	253.60	1,852.9	-75.1	-298.3	307.6	2.08	2.00	2.00
1,916.0	18.30	254.30	1,881.5	-77.6	-307.1	316.8	3.08	3.00	2.33
1,946.0	18.50	254.60	1,909.9	-80.2	-316.3	326.3	0.74	0.67	1.00
1,976.0	18.70	254.60	1,938.4	-82.7	-325.5	335.8	0.67	0.67	0.00
2,006.0	19.10	254.40	1,966.7	-85.3	-334.9	345.5	1.35	1.33	-0.67
2,036.0	19.20	255.00	1,995.1	-87.9	-344.4	355.4	0.74	0.33	2.00
2,066.0	19.20	254.80	2,023.4	-90.5	-353.9	365.3	0.22	0.00	-0.67
2,096.0	18.90	253.90	2,051.8	-93.1	-363.3	375.0	1.40	-1.00	-3.00
2,126.0	18.80	253.50	2,080.2	-95.8	-372.6	384.7	0.54	-0.33	-1.33
2,156.0	18.80	252.70	2,108.6	-98.7	-381.9	394.4	0.86	0.00	-2.67
2,186.0	18.90	252.00	2,136.9	-101.6	-391.1	404.1	0.82	0.33	-2.33
2,216.0	19.00	251.40	2,165.3	-104.6	-400.3	413.8	0.73	0.33	-2.00

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Well: CWU #1546-26D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1546-26D
TVD Reference: True #34 @ 5034.0ft (RKB Elev.)
MD Reference: True #34 @ 5034.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,236.0	19.10	251.10	2,184.2	-106.7	-406.5	420.3	0.70	0.50	-1.50
Tie into Surface Hole									
2,323.0	19.20	250.20	2,266.4	-116.2	-433.5	448.8	0.36	0.11	-1.03
2,355.0	18.60	249.20	2,296.7	-119.8	-443.2	459.1	2.13	-1.87	-3.12
2,387.0	18.20	250.20	2,327.1	-123.3	-452.6	469.1	1.59	-1.25	3.12
2,418.0	17.90	252.80	2,356.5	-126.4	-461.8	478.7	2.77	-0.97	8.39
2,450.0	17.50	255.10	2,387.0	-129.0	-471.1	488.4	2.52	-1.25	7.19
2,480.0	17.40	255.80	2,415.6	-131.3	-479.8	497.4	0.78	-0.33	2.33
2,512.0	17.30	259.00	2,446.2	-133.4	-489.1	507.0	3.00	-0.31	10.00
2,544.0	16.70	260.10	2,476.8	-135.1	-498.3	516.3	2.13	-1.87	3.44
2,574.0	16.40	262.50	2,505.5	-136.4	-506.8	524.8	2.49	-1.00	8.00
2,604.0	15.70	262.60	2,534.4	-137.5	-515.0	533.0	2.34	-2.33	0.33
2,636.0	15.20	264.80	2,565.2	-138.4	-523.5	541.4	2.41	-1.56	6.87
2,666.0	14.40	265.90	2,594.2	-139.0	-531.1	549.0	2.83	-2.67	3.67
2,698.0	14.10	265.00	2,625.2	-139.6	-538.9	556.7	1.17	-0.94	-2.81
2,730.0	13.60	264.10	2,656.3	-140.4	-546.6	564.3	1.70	-1.56	-2.81
2,761.0	13.30	263.90	2,686.4	-141.1	-553.7	571.4	0.98	-0.97	-0.65
2,792.0	13.30	264.10	2,716.6	-141.9	-560.8	578.5	0.15	0.00	0.65
2,824.0	13.50	265.00	2,747.7	-142.6	-568.2	585.8	0.90	0.62	2.81
2,854.0	13.30	266.10	2,776.9	-143.1	-575.2	592.6	1.08	-0.67	3.67
2,886.0	13.30	267.10	2,808.1	-143.5	-582.5	599.9	0.72	0.00	3.12
2,917.0	12.70	267.00	2,838.3	-143.9	-589.5	606.7	1.94	-1.94	-0.32
2,948.0	13.00	267.10	2,868.5	-144.3	-596.3	613.4	0.97	0.97	0.32
2,979.0	13.00	268.70	2,898.7	-144.5	-603.3	620.2	1.16	0.00	5.16
3,011.0	12.60	268.10	2,929.9	-144.7	-610.4	627.1	1.32	-1.25	-1.87
3,043.0	12.20	267.30	2,961.2	-145.0	-617.3	633.9	1.36	-1.25	-2.50
3,075.0	11.70	267.80	2,992.5	-145.3	-623.9	640.3	1.60	-1.56	1.56
3,107.0	11.80	269.00	3,023.8	-145.5	-630.4	646.7	0.83	0.31	3.75
3,139.0	11.70	268.50	3,055.1	-145.6	-636.9	653.0	0.45	-0.31	-1.56
3,170.0	11.40	269.40	3,085.5	-145.7	-643.1	659.0	1.13	-0.97	2.90
3,202.0	11.00	267.00	3,116.9	-145.9	-649.3	665.1	1.92	-1.25	-7.50
3,232.0	10.60	266.90	3,146.4	-146.2	-654.9	670.6	1.33	-1.33	-0.33
3,264.0	10.20	268.80	3,177.8	-146.4	-660.7	676.2	1.65	-1.25	5.94
3,295.0	10.00	267.00	3,208.4	-146.6	-666.2	681.5	1.21	-0.65	-5.81
3,326.0	9.60	266.10	3,238.9	-146.9	-671.4	686.7	1.38	-1.29	-2.90
3,357.0	9.70	268.50	3,269.5	-147.2	-676.6	691.8	1.34	0.32	7.74
3,388.0	9.50	268.60	3,300.0	-147.3	-681.8	696.8	0.65	-0.65	0.32
3,419.0	9.20	267.20	3,330.6	-147.5	-686.8	701.7	1.21	-0.97	-4.52
3,450.0	8.90	265.10	3,361.2	-147.8	-691.7	706.5	1.44	-0.97	-6.77
3,481.0	8.80	263.50	3,391.9	-148.3	-696.4	711.2	0.86	-0.32	-5.16
3,513.0	8.10	262.80	3,423.5	-148.9	-701.1	715.9	2.21	-2.19	-2.19
3,544.0	7.40	265.30	3,454.2	-149.3	-705.2	720.0	2.51	-2.26	8.06
3,576.0	7.00	265.70	3,486.0	-149.6	-709.2	724.0	1.26	-1.25	1.25
3,607.0	6.50	262.80	3,516.8	-150.0	-712.9	727.6	1.95	-1.61	-9.35
3,639.0	6.40	265.40	3,548.6	-150.3	-716.4	731.1	0.96	-0.31	8.12
3,669.0	6.00	263.90	3,578.4	-150.6	-719.7	734.3	1.44	-1.33	-5.00
3,701.0	5.70	264.40	3,610.2	-151.0	-722.9	737.6	0.95	-0.94	1.56
3,731.0	5.50	267.30	3,640.1	-151.2	-725.8	740.4	1.15	-0.67	9.67
3,763.0	5.20	263.50	3,671.9	-151.4	-728.8	743.4	1.45	-0.94	-11.87
3,793.0	4.80	261.40	3,701.8	-151.8	-731.4	746.0	1.47	-1.33	-7.00
3,825.0	4.20	261.10	3,733.7	-152.1	-733.9	748.5	1.88	-1.87	-0.94
3,855.0	3.60	260.10	3,763.7	-152.5	-735.9	750.5	2.01	-2.00	-3.33
3,886.0	3.10	260.80	3,794.6	-152.8	-737.7	752.3	1.62	-1.61	2.26
3,917.0	3.00	260.20	3,825.6	-153.0	-739.3	753.9	0.34	-0.32	-1.94
3,948.0	2.50	260.10	3,856.5	-153.3	-740.8	755.4	1.61	-1.61	-0.32

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Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,979.0	1.90	267.90	3,887.5	-153.4	-741.9	756.6	2.16	-1.94	25.16
4,010.0	1.50	283.00	3,918.5	-153.4	-742.9	757.4	1.93	-1.29	48.71
4,041.0	1.00	307.40	3,949.5	-153.1	-743.5	758.0	2.32	-1.61	78.71
4,073.0	0.80	4.30	3,981.5	-152.7	-743.7	758.1	2.74	-0.62	177.81
4,104.0	0.40	57.00	4,012.5	-152.4	-743.6	757.9	2.07	-1.29	170.00
4,198.0	0.40	178.70	4,106.5	-152.6	-743.3	757.7	0.74	0.00	129.47
4,290.0	0.80	182.80	4,198.5	-153.6	-743.3	757.9	0.44	0.43	4.46
4,385.0	0.30	194.00	4,293.5	-154.5	-743.4	758.3	0.54	-0.53	11.79
4,478.0	0.80	153.10	4,386.5	-155.3	-743.2	758.2	0.65	0.54	-43.98
4,574.0	1.20	181.20	4,482.4	-156.9	-742.9	758.4	0.65	0.42	29.27
4,667.0	0.70	162.50	4,575.4	-158.4	-742.7	758.6	0.63	-0.54	-20.11
4,733.0	0.70	154.99	4,641.5	-159.1	-742.4	758.5	0.14	0.00	-11.38
Wasatch #1546									
4,762.0	0.70	151.70	4,670.4	-159.5	-742.3	758.4	0.14	0.01	-11.35
4,855.0	0.70	187.20	4,763.4	-160.5	-742.1	758.5	0.46	0.00	38.17
4,949.0	0.80	160.90	4,857.4	-161.7	-741.9	758.7	0.38	0.11	-27.98
5,042.0	0.60	40.60	4,950.4	-162.0	-741.4	758.2	1.31	-0.22	-129.35
5,138.0	0.50	56.90	5,046.4	-161.3	-740.7	757.4	0.19	-0.10	16.98
5,230.0	0.30	82.30	5,138.4	-161.1	-740.2	756.8	0.29	-0.22	27.61
5,322.0	0.50	132.30	5,230.4	-161.3	-739.6	756.3	0.42	0.22	54.35
5,416.0	0.80	136.20	5,324.4	-162.1	-738.9	755.8	0.32	0.32	4.15
5,510.0	0.30	39.70	5,418.4	-162.4	-738.3	755.3	0.94	-0.53	-102.66
5,605.0	0.10	307.60	5,513.4	-162.1	-738.2	755.1	0.34	-0.21	-96.95
5,699.0	0.10	1.17	5,607.4	-162.0	-738.2	755.2	0.10	0.00	56.99
5,792.0	0.20	344.90	5,700.4	-161.8	-738.3	755.1	0.12	0.11	-17.49
5,887.0	0.04	158.30	5,795.4	-161.6	-738.3	755.1	0.25	-0.17	182.53
5,980.0	0.30	230.60	5,888.4	-161.8	-738.5	755.4	0.31	0.28	77.74
6,074.0	0.30	210.80	5,982.4	-162.2	-738.8	755.8	0.11	0.00	-21.06
6,169.0	0.80	187.20	6,077.4	-163.0	-739.0	756.2	0.57	0.53	-24.84
6,261.0	1.10	183.40	6,169.4	-164.6	-739.1	756.7	0.33	0.33	-4.13
6,355.0	0.30	174.80	6,263.4	-165.7	-739.2	757.0	0.86	-0.85	-9.15
6,449.0	0.80	150.60	6,357.4	-166.5	-738.8	756.9	0.58	0.53	-25.74
6,543.0	0.90	157.40	6,451.3	-167.8	-738.2	756.6	0.15	0.11	7.23
6,637.0	1.20	172.80	6,545.3	-169.4	-737.8	756.6	0.44	0.32	16.38
6,732.0	0.10	142.90	6,640.3	-170.5	-737.6	756.7	1.17	-1.16	-31.47
6,826.0	0.10	225.50	6,734.3	-170.6	-737.6	756.8	0.14	0.00	87.87
6,919.0	0.60	138.60	6,827.3	-171.0	-737.4	756.6	0.65	0.54	-93.44
7,014.0	1.00	145.20	6,922.3	-172.1	-736.6	756.1	0.43	0.42	6.95
7,071.0	0.50	143.24	6,979.3	-172.7	-736.1	755.9	0.87	-0.87	-3.44
Price River #1546									
7,106.0	0.20	137.20	7,014.3	-172.9	-736.0	755.8	0.87	-0.87	-17.23
7,198.0	0.30	160.40	7,106.3	-173.2	-735.8	755.7	0.15	0.11	25.22
7,292.0	0.70	122.90	7,200.3	-173.8	-735.3	755.3	0.53	0.43	-39.89
7,387.0	0.70	143.20	7,295.3	-174.5	-734.4	754.7	0.26	0.00	21.37
7,481.0	1.30	162.50	7,389.3	-176.0	-733.8	754.4	0.72	0.64	20.53
7,575.0	1.60	157.30	7,483.2	-178.2	-732.9	754.2	0.35	0.32	-5.53
7,669.0	1.20	125.10	7,577.2	-180.0	-731.6	753.3	0.92	-0.43	-34.26
7,762.0	1.40	135.80	7,670.2	-181.4	-730.0	752.2	0.34	0.22	11.51
7,855.0	0.80	138.90	7,763.2	-182.7	-728.8	751.3	0.65	-0.65	3.33
7,948.0	0.70	167.20	7,856.2	-183.7	-728.3	751.0	0.41	-0.11	30.43
8,042.0	0.40	172.30	7,950.2	-184.6	-728.1	751.1	0.32	-0.32	5.43
8,133.0	0.60	140.30	8,041.2	-185.3	-727.7	750.9	0.37	0.22	-35.16
8,228.0	1.10	145.40	8,136.2	-186.4	-726.9	750.4	0.53	0.53	5.37
8,323.0	1.10	149.10	8,231.1	-188.0	-725.9	749.9	0.07	0.00	3.89

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MD Reference: True #34 @ 5034.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,416.0	1.10	145.70	8,324.1	-189.5	-725.0	749.3	0.07	0.00	-3.66
8,511.0	1.60	152.30	8,419.1	-191.4	-723.8	748.7	0.55	0.53	6.95
8,605.0	1.20	148.90	8,513.1	-193.4	-722.7	748.1	0.43	-0.43	-3.62
8,699.0	1.80	150.70	8,607.0	-195.5	-721.5	747.5	0.64	0.64	1.91
8,792.0	1.90	146.10	8,700.0	-198.1	-719.9	746.6	0.19	0.11	-4.95
8,886.0	1.80	146.60	8,793.9	-200.6	-718.2	745.6	0.11	-0.11	0.53
8,978.0	1.70	157.60	8,885.9	-203.1	-716.9	745.0	0.38	-0.11	11.96
9,071.0	1.90	152.90	8,978.8	-205.7	-715.7	744.5	0.27	0.22	-5.05
9,165.0	2.20	142.50	9,072.8	-208.5	-713.9	743.4	0.51	0.32	-11.06
9,258.0	2.20	131.60	9,165.7	-211.2	-711.4	741.7	0.45	0.00	-11.72
9,387.0	2.30	131.40	9,294.6	-214.5	-707.6	738.9	0.08	0.08	-0.16
9,441.3	2.30	131.30	9,348.9	-215.9	-706.0	737.7	0.01	0.00	-0.18
PBHL #1546									
9,443.0	2.30	131.30	9,350.6	-216.0	-706.0	737.7	0.01	0.00	-0.18
Projection to TD									

Targets

Target Name	- hit/miss target	- Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PBHL #1546											
	- actual wellpath misses target center by 28.2ft at 9441.3ft MD (9348.9 TVD, -215.9 N, -706.0 E)	- Point	0.00	0.00	9,350.0	-193.4	-722.9	618,499.68	2,587,706.12	40° 0' 45.068 N	109° 24' 5.573 W
Wasatch #1546											
	- actual wellpath misses target center by 39.4ft at 4733.1ft MD (4641.5 TVD, -159.1 N, -742.4 E)	- Point	0.00	0.00	4,641.0	-193.4	-722.9	618,499.68	2,587,706.12	40° 0' 45.068 N	109° 24' 5.573 W
Price River #1546											
	- actual wellpath misses target center by 24.6ft at 7071.0ft MD (6979.3 TVD, -172.7 N, -736.1 E)	- Circle (radius 50.0)	0.00	0.00	6,979.0	-193.4	-722.9	618,499.68	2,587,706.12	40° 0' 45.068 N	109° 24' 5.573 W

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
2,236.0	2,184.2	-106.7	-406.5	Tie into Surface Hole
9,443.0	9,350.6	-216.0	-706.0	Projection to TD

Checked By: _____ Approved By: _____ Date: _____



EOG Resources

Uintah County Utah
Chapita Well Unit 1541- 1546-26D
CWU #1546-26D
Wellbore #1

Design: Wellbore #1

Survey Report - Geographic

30 April, 2012



Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1541- 1546-26D
Well: CWU #1546-26D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1546-26D
TVD Reference: True #34 @ 5034.0ft (RKB Elev.)
MD Reference: True #34 @ 5034.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Project	Uintah County Utah		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Chapita Well Unit 1541- 1546-26D			
Site Position:		Northing:	618,708.27 ft	Latitude: 40° 0' 46.951 N
From:	Lat/Long	Easting:	2,588,474.21 ft	Longitude: 109° 23' 55.640 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence: 1.35 °

Well	CWU #1546-26D			
Well Position	+N/-S	0.0 ft	Northing:	618,710.01 ft
	+E/-W	0.0 ft	Easting:	2,588,424.30 ft
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft
			Ground Level:	5,015.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/09/11	10.97	65.88	52,300

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	255.29	

Survey Program	Date	04/12/12			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
296.0	2,236.0	Surface Hole Surveys (Wellbore #1)	MWD	MWD - Standard	
2,323.0	9,443.0	7 7/8" Hole Surveys (Wellbore #1)	MWD	MWD - Standard	

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1541- 1546-26D
Well: CWU #1546-26D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1546-26D
TVD Reference: True #34 @ 5034.0ft (RKB Elev.)
MD Reference: True #34 @ 5034.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	618,710.01	2,588,424.30	40° 0' 46.980 N	109° 23' 56.281 W
296.0	0.20	154.60	296.0	-0.5	0.2	618,709.54	2,588,424.53	40° 0' 46.975 N	109° 23' 56.278 W
326.0	0.70	237.20	326.0	-0.6	0.1	618,709.39	2,588,424.40	40° 0' 46.974 N	109° 23' 56.280 W
356.0	2.10	251.40	356.0	-0.9	-0.6	618,709.10	2,588,423.74	40° 0' 46.971 N	109° 23' 56.289 W
386.0	3.70	256.70	385.9	-1.3	-2.0	618,708.67	2,588,422.28	40° 0' 46.967 N	109° 23' 56.308 W
416.0	4.80	258.30	415.9	-1.8	-4.2	618,708.14	2,588,420.12	40° 0' 46.962 N	109° 23' 56.335 W
446.0	6.00	258.50	445.7	-2.3	-7.0	618,707.51	2,588,417.37	40° 0' 46.957 N	109° 23' 56.371 W
476.0	7.20	259.20	475.5	-3.0	-10.4	618,706.77	2,588,414.01	40° 0' 46.950 N	109° 23' 56.414 W
506.0	8.30	260.40	505.3	-3.7	-14.4	618,705.96	2,588,410.04	40° 0' 46.943 N	109° 23' 56.466 W
536.0	9.50	261.00	534.9	-4.5	-18.9	618,705.11	2,588,405.48	40° 0' 46.936 N	109° 23' 56.525 W
566.0	10.50	261.10	564.4	-5.3	-24.1	618,704.17	2,588,400.35	40° 0' 46.928 N	109° 23' 56.591 W
596.0	11.20	261.30	593.9	-6.1	-29.7	618,703.18	2,588,394.80	40° 0' 46.919 N	109° 23' 56.662 W
626.0	12.10	261.80	623.3	-7.0	-35.6	618,702.15	2,588,388.83	40° 0' 46.911 N	109° 23' 56.739 W
656.0	12.50	261.90	652.6	-7.9	-42.0	618,701.10	2,588,382.52	40° 0' 46.902 N	109° 23' 56.821 W
686.0	13.00	261.90	681.9	-8.9	-48.5	618,700.01	2,588,375.99	40° 0' 46.892 N	109° 23' 56.905 W
716.0	13.10	262.00	711.1	-9.8	-55.2	618,698.90	2,588,369.31	40° 0' 46.883 N	109° 23' 56.991 W
746.0	13.20	261.90	740.3	-10.8	-62.0	618,697.79	2,588,362.57	40° 0' 46.874 N	109° 23' 57.078 W
776.0	13.80	261.80	769.5	-11.8	-68.9	618,696.63	2,588,355.67	40° 0' 46.864 N	109° 23' 57.167 W
806.0	14.00	260.70	798.6	-12.9	-76.1	618,695.37	2,588,348.57	40° 0' 46.853 N	109° 23' 57.259 W
836.0	14.10	261.70	827.7	-14.0	-83.2	618,694.09	2,588,341.40	40° 0' 46.842 N	109° 23' 57.351 W
866.0	13.80	261.40	856.8	-15.0	-90.4	618,692.86	2,588,334.28	40° 0' 46.831 N	109° 23' 57.443 W
896.0	13.00	261.60	886.0	-16.1	-97.3	618,691.67	2,588,327.43	40° 0' 46.821 N	109° 23' 57.532 W
926.0	12.30	260.80	915.3	-17.1	-103.8	618,690.51	2,588,320.96	40° 0' 46.811 N	109° 23' 57.615 W
956.0	11.70	259.30	944.6	-18.1	-109.9	618,689.29	2,588,314.84	40° 0' 46.801 N	109° 23' 57.694 W
986.0	11.60	257.10	974.0	-19.4	-115.8	618,687.91	2,588,308.95	40° 0' 46.788 N	109° 23' 57.770 W
1,016.0	11.80	257.00	1,003.4	-20.7	-121.8	618,686.41	2,588,303.05	40° 0' 46.775 N	109° 23' 57.846 W
1,046.0	12.20	256.10	1,032.7	-22.2	-127.8	618,684.82	2,588,297.02	40° 0' 46.761 N	109° 23' 57.924 W
1,076.0	12.30	256.50	1,062.0	-23.7	-134.0	618,683.17	2,588,290.87	40° 0' 46.746 N	109° 23' 58.004 W
1,106.0	12.70	256.50	1,091.3	-25.2	-140.3	618,681.50	2,588,284.60	40° 0' 46.731 N	109° 23' 58.085 W
1,136.0	13.00	255.30	1,120.6	-26.8	-146.8	618,679.73	2,588,278.17	40° 0' 46.715 N	109° 23' 58.168 W
1,166.0	12.70	254.80	1,149.8	-28.6	-153.3	618,677.85	2,588,271.76	40° 0' 46.698 N	109° 23' 58.251 W
1,196.0	12.20	253.20	1,179.1	-30.3	-159.5	618,675.93	2,588,265.59	40° 0' 46.680 N	109° 23' 58.331 W
1,226.0	11.70	251.30	1,208.5	-32.2	-165.4	618,673.90	2,588,259.72	40° 0' 46.661 N	109° 23' 58.407 W
1,256.0	11.10	250.50	1,237.9	-34.2	-171.0	618,671.83	2,588,254.16	40° 0' 46.642 N	109° 23' 58.479 W
1,286.0	11.20	249.20	1,267.3	-36.2	-176.4	618,669.70	2,588,248.76	40° 0' 46.622 N	109° 23' 58.549 W
1,316.0	11.30	248.80	1,296.7	-38.3	-181.9	618,667.48	2,588,243.35	40° 0' 46.602 N	109° 23' 58.619 W
1,346.0	11.20	249.10	1,326.1	-40.4	-187.4	618,665.25	2,588,237.94	40° 0' 46.581 N	109° 23' 58.689 W
1,376.0	10.90	250.00	1,355.6	-42.4	-192.7	618,663.11	2,588,232.60	40° 0' 46.561 N	109° 23' 58.759 W
1,406.0	10.50	250.00	1,385.1	-44.3	-198.0	618,661.08	2,588,227.41	40° 0' 46.542 N	109° 23' 58.826 W
1,436.0	10.20	250.00	1,414.6	-46.1	-203.0	618,659.12	2,588,222.39	40° 0' 46.524 N	109° 23' 58.891 W
1,466.0	9.90	251.10	1,444.1	-47.9	-208.0	618,657.26	2,588,217.50	40° 0' 46.507 N	109° 23' 58.954 W
1,496.0	9.40	252.60	1,473.7	-49.4	-212.8	618,655.58	2,588,212.76	40° 0' 46.491 N	109° 23' 59.016 W
1,526.0	9.50	253.40	1,503.3	-50.9	-217.5	618,654.03	2,588,208.09	40° 0' 46.477 N	109° 23' 59.076 W
1,556.0	9.90	253.90	1,532.9	-52.3	-222.3	618,652.50	2,588,203.27	40° 0' 46.463 N	109° 23' 59.139 W
1,586.0	10.30	253.70	1,562.4	-53.8	-227.4	618,650.91	2,588,198.25	40° 0' 46.448 N	109° 23' 59.204 W
1,616.0	11.20	254.10	1,591.9	-55.3	-232.7	618,649.23	2,588,192.92	40° 0' 46.433 N	109° 23' 59.273 W
1,646.0	12.00	253.80	1,621.3	-57.0	-238.5	618,647.43	2,588,187.16	40° 0' 46.417 N	109° 23' 59.347 W
1,676.0	13.00	253.70	1,650.5	-58.8	-244.8	618,645.47	2,588,180.97	40° 0' 46.399 N	109° 23' 59.427 W
1,706.0	13.80	253.60	1,679.7	-60.8	-251.5	618,643.35	2,588,174.35	40° 0' 46.379 N	109° 23' 59.513 W
1,736.0	14.70	253.20	1,708.8	-62.9	-258.5	618,641.08	2,588,167.32	40° 0' 46.358 N	109° 23' 59.604 W
1,766.0	15.70	253.10	1,737.8	-65.2	-266.1	618,638.62	2,588,159.85	40° 0' 46.336 N	109° 23' 59.701 W
1,796.0	15.80	252.70	1,766.6	-67.5	-273.8	618,636.04	2,588,152.12	40° 0' 46.312 N	109° 23' 59.801 W
1,826.0	16.20	252.40	1,795.5	-70.0	-281.7	618,633.38	2,588,144.30	40° 0' 46.288 N	109° 23' 59.902 W
1,856.0	16.80	253.00	1,824.2	-72.6	-289.9	618,630.66	2,588,136.22	40° 0' 46.263 N	109° 24' 0.007 W
1,886.0	17.40	253.60	1,852.9	-75.1	-298.3	618,627.92	2,588,127.84	40° 0' 46.238 N	109° 24' 0.115 W

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1541- 1546-26D
Well: CWU #1546-26D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1546-26D
TVD Reference: True #34 @ 5034.0ft (RKB Elev.)
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North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
1,916.0	18.30	254.30	1,881.5	-77.6	-307.1	618,625.18	2,588,119.06	40° 0' 46.213 N	109° 24' 0.229 W
1,946.0	18.50	254.60	1,909.9	-80.2	-316.3	618,622.42	2,588,110.00	40° 0' 46.187 N	109° 24' 0.346 W
1,976.0	18.70	254.60	1,938.4	-82.7	-325.5	618,619.67	2,588,100.84	40° 0' 46.162 N	109° 24' 0.465 W
2,006.0	19.10	254.40	1,966.7	-85.3	-334.9	618,616.85	2,588,091.54	40° 0' 46.137 N	109° 24' 0.585 W
2,036.0	19.20	255.00	1,995.1	-87.9	-344.4	618,614.03	2,588,082.11	40° 0' 46.111 N	109° 24' 0.707 W
2,066.0	19.20	254.80	2,023.4	-90.5	-353.9	618,611.24	2,588,072.65	40° 0' 46.086 N	109° 24' 0.830 W
2,096.0	18.90	253.90	2,051.8	-93.1	-363.3	618,608.38	2,588,063.28	40° 0' 46.060 N	109° 24' 0.951 W
2,126.0	18.80	253.50	2,080.2	-95.8	-372.6	618,605.44	2,588,054.04	40° 0' 46.033 N	109° 24' 1.070 W
2,156.0	18.80	252.70	2,108.6	-98.7	-381.9	618,602.41	2,588,044.86	40° 0' 46.005 N	109° 24' 1.189 W
2,186.0	18.90	252.00	2,136.9	-101.6	-391.1	618,599.26	2,588,035.70	40° 0' 45.976 N	109° 24' 1.308 W
2,216.0	19.00	251.40	2,165.3	-104.6	-400.3	618,595.98	2,588,026.52	40° 0' 45.946 N	109° 24' 1.427 W
2,236.0	19.10	251.10	2,184.2	-106.7	-406.5	618,593.74	2,588,020.39	40° 0' 45.925 N	109° 24' 1.506 W
Tie into Surface Hole									
2,323.0	19.20	250.20	2,266.4	-116.2	-433.5	618,583.65	2,587,993.70	40° 0' 45.831 N	109° 24' 1.852 W
2,355.0	18.60	249.20	2,296.7	-119.8	-443.2	618,579.83	2,587,984.06	40° 0' 45.796 N	109° 24' 1.977 W
2,387.0	18.20	250.20	2,327.1	-123.3	-452.6	618,576.10	2,587,974.67	40° 0' 45.761 N	109° 24' 2.099 W
2,418.0	17.90	252.80	2,356.5	-126.4	-461.8	618,572.84	2,587,965.64	40° 0' 45.731 N	109° 24' 2.216 W
2,450.0	17.50	255.10	2,387.0	-129.0	-471.1	618,569.93	2,587,956.36	40° 0' 45.704 N	109° 24' 2.336 W
2,480.0	17.40	255.80	2,415.6	-131.3	-479.8	618,567.47	2,587,947.71	40° 0' 45.682 N	109° 24' 2.448 W
2,512.0	17.30	259.00	2,446.2	-133.4	-489.1	618,565.17	2,587,938.45	40° 0' 45.662 N	109° 24' 2.568 W
2,544.0	16.70	260.10	2,476.8	-135.1	-498.3	618,563.25	2,587,929.29	40° 0' 45.645 N	109° 24' 2.686 W
2,574.0	16.40	262.50	2,505.5	-136.4	-506.8	618,561.76	2,587,920.88	40° 0' 45.632 N	109° 24' 2.795 W
2,604.0	15.70	262.60	2,534.4	-137.5	-515.0	618,560.49	2,587,912.68	40° 0' 45.621 N	109° 24' 2.900 W
2,636.0	15.20	264.80	2,565.2	-138.4	-523.5	618,559.36	2,587,904.24	40° 0' 45.612 N	109° 24' 3.009 W
2,666.0	14.40	265.90	2,594.2	-139.0	-531.1	618,558.55	2,587,896.62	40° 0' 45.606 N	109° 24' 3.107 W
2,698.0	14.10	265.00	2,625.2	-139.6	-538.9	618,557.75	2,587,888.78	40° 0' 45.600 N	109° 24' 3.208 W
2,730.0	13.60	264.10	2,656.3	-140.4	-546.6	618,556.84	2,587,881.17	40° 0' 45.593 N	109° 24' 3.306 W
2,761.0	13.30	263.90	2,686.4	-141.1	-553.7	618,555.92	2,587,874.02	40° 0' 45.585 N	109° 24' 3.398 W
2,792.0	13.30	264.10	2,716.6	-141.9	-560.8	618,555.01	2,587,866.95	40° 0' 45.578 N	109° 24' 3.490 W
2,824.0	13.50	265.00	2,747.7	-142.6	-568.2	618,554.13	2,587,859.59	40° 0' 45.571 N	109° 24' 3.584 W
2,854.0	13.30	266.10	2,776.9	-143.1	-575.2	618,553.43	2,587,852.67	40° 0' 45.565 N	109° 24' 3.674 W
2,886.0	13.30	267.10	2,808.1	-143.5	-582.5	618,552.82	2,587,845.33	40° 0' 45.561 N	109° 24' 3.768 W
2,917.0	12.70	267.00	2,838.3	-143.9	-589.5	618,552.30	2,587,838.38	40° 0' 45.558 N	109° 24' 3.858 W
2,948.0	13.00	267.10	2,868.5	-144.3	-596.3	618,551.78	2,587,831.50	40° 0' 45.554 N	109° 24' 3.946 W
2,979.0	13.00	268.70	2,898.7	-144.5	-603.3	618,551.36	2,587,824.54	40° 0' 45.552 N	109° 24' 4.036 W
3,011.0	12.60	268.10	2,929.9	-144.7	-610.4	618,551.00	2,587,817.46	40° 0' 45.550 N	109° 24' 4.127 W
3,043.0	12.20	267.30	2,961.2	-145.0	-617.3	618,550.56	2,587,810.61	40° 0' 45.547 N	109° 24' 4.215 W
3,075.0	11.70	267.80	2,992.5	-145.3	-623.9	618,550.12	2,587,804.00	40° 0' 45.544 N	109° 24' 4.300 W
3,107.0	11.80	269.00	3,023.8	-145.5	-630.4	618,549.79	2,587,797.49	40° 0' 45.542 N	109° 24' 4.384 W
3,139.0	11.70	268.50	3,055.1	-145.6	-636.9	618,549.49	2,587,790.98	40° 0' 45.541 N	109° 24' 4.467 W
3,170.0	11.40	269.40	3,085.5	-145.7	-643.1	618,549.23	2,587,784.78	40° 0' 45.540 N	109° 24' 4.547 W
3,202.0	11.00	267.00	3,116.9	-145.9	-649.3	618,548.89	2,587,778.57	40° 0' 45.538 N	109° 24' 4.627 W
3,232.0	10.60	266.90	3,146.4	-146.2	-654.9	618,548.46	2,587,772.97	40° 0' 45.535 N	109° 24' 4.699 W
3,264.0	10.20	268.80	3,177.8	-146.4	-660.7	618,548.11	2,587,767.20	40° 0' 45.533 N	109° 24' 4.773 W
3,295.0	10.00	267.00	3,208.4	-146.6	-666.2	618,547.78	2,587,761.78	40° 0' 45.531 N	109° 24' 4.843 W
3,326.0	9.60	266.10	3,238.9	-146.9	-671.4	618,547.34	2,587,756.52	40° 0' 45.528 N	109° 24' 4.911 W
3,357.0	9.70	268.50	3,269.5	-147.2	-676.6	618,546.98	2,587,751.34	40° 0' 45.525 N	109° 24' 4.978 W
3,388.0	9.50	268.60	3,300.0	-147.3	-681.8	618,546.72	2,587,746.17	40° 0' 45.524 N	109° 24' 5.044 W
3,419.0	9.20	267.20	3,330.6	-147.5	-686.8	618,546.42	2,587,741.15	40° 0' 45.522 N	109° 24' 5.109 W
3,450.0	8.90	265.10	3,361.2	-147.8	-691.7	618,545.98	2,587,736.29	40° 0' 45.519 N	109° 24' 5.171 W
3,481.0	8.80	263.50	3,391.9	-148.3	-696.4	618,545.40	2,587,731.56	40° 0' 45.514 N	109° 24' 5.232 W
3,513.0	8.10	262.80	3,423.5	-148.9	-701.1	618,544.73	2,587,726.90	40° 0' 45.509 N	109° 24' 5.292 W
3,544.0	7.40	265.30	3,454.2	-149.3	-705.2	618,544.19	2,587,722.76	40° 0' 45.504 N	109° 24' 5.346 W
3,576.0	7.00	265.70	3,486.0	-149.6	-709.2	618,543.78	2,587,718.77	40° 0' 45.501 N	109° 24' 5.397 W
3,607.0	6.50	262.80	3,516.8	-150.0	-712.9	618,543.34	2,587,715.15	40° 0' 45.498 N	109° 24' 5.444 W

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1541- 1546-26D
Well: CWU #1546-26D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1546-26D
TVD Reference: True #34 @ 5034.0ft (RKB Elev.)
MD Reference: True #34 @ 5034.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
3,639.0	6.40	265.40	3,548.6	-150.3	-716.4	618,542.88	2,587,711.59	40° 0' 45.494 N	109° 24' 5.490 W
3,669.0	6.00	263.90	3,578.4	-150.6	-719.7	618,542.51	2,587,708.37	40° 0' 45.491 N	109° 24' 5.531 W
3,701.0	5.70	264.40	3,610.2	-151.0	-722.9	618,542.10	2,587,705.13	40° 0' 45.488 N	109° 24' 5.573 W
3,731.0	5.50	267.30	3,640.1	-151.2	-725.8	618,541.82	2,587,702.22	40° 0' 45.486 N	109° 24' 5.610 W
3,763.0	5.20	263.50	3,671.9	-151.4	-728.8	618,541.51	2,587,699.25	40° 0' 45.483 N	109° 24' 5.648 W
3,793.0	4.80	261.40	3,701.8	-151.8	-731.4	618,541.11	2,587,696.67	40° 0' 45.480 N	109° 24' 5.682 W
3,825.0	4.20	261.10	3,733.7	-152.1	-733.9	618,540.67	2,587,694.20	40° 0' 45.476 N	109° 24' 5.714 W
3,855.0	3.60	260.10	3,763.7	-152.5	-735.9	618,540.29	2,587,692.19	40° 0' 45.473 N	109° 24' 5.740 W
3,886.0	3.10	260.80	3,794.6	-152.8	-737.7	618,539.95	2,587,690.42	40° 0' 45.470 N	109° 24' 5.762 W
3,917.0	3.00	260.20	3,825.6	-153.0	-739.3	618,539.64	2,587,688.80	40° 0' 45.467 N	109° 24' 5.783 W
3,948.0	2.50	260.10	3,856.5	-153.3	-740.8	618,539.35	2,587,687.34	40° 0' 45.465 N	109° 24' 5.802 W
3,979.0	1.90	267.90	3,887.5	-153.4	-741.9	618,539.18	2,587,686.16	40° 0' 45.463 N	109° 24' 5.817 W
4,010.0	1.50	283.00	3,918.5	-153.4	-742.9	618,539.24	2,587,685.25	40° 0' 45.464 N	109° 24' 5.829 W
4,041.0	1.00	307.40	3,949.5	-153.1	-743.5	618,539.48	2,587,684.63	40° 0' 45.467 N	109° 24' 5.837 W
4,073.0	0.80	4.30	3,981.5	-152.7	-743.7	618,539.86	2,587,684.42	40° 0' 45.470 N	109° 24' 5.840 W
4,104.0	0.40	57.00	4,012.5	-152.4	-743.6	618,540.14	2,587,684.52	40° 0' 45.473 N	109° 24' 5.838 W
4,198.0	0.40	178.70	4,106.5	-152.6	-743.3	618,540.00	2,587,684.81	40° 0' 45.472 N	109° 24' 5.835 W
4,290.0	0.80	182.80	4,198.5	-153.6	-743.3	618,539.04	2,587,684.81	40° 0' 45.462 N	109° 24' 5.835 W
4,385.0	0.30	194.00	4,293.5	-154.5	-743.4	618,538.13	2,587,684.73	40° 0' 45.453 N	109° 24' 5.836 W
4,478.0	0.80	153.10	4,386.5	-155.3	-743.2	618,537.32	2,587,684.99	40° 0' 45.445 N	109° 24' 5.833 W
4,574.0	1.20	181.20	4,482.4	-156.9	-742.9	618,535.73	2,587,685.31	40° 0' 45.429 N	109° 24' 5.829 W
4,667.0	0.70	162.50	4,575.4	-158.4	-742.7	618,534.21	2,587,685.49	40° 0' 45.414 N	109° 24' 5.827 W
4,733.0	0.70	154.99	4,641.5	-159.1	-742.4	618,533.47	2,587,685.80	40° 0' 45.407 N	109° 24' 5.824 W
Wasatch #1546									
4,762.0	0.70	151.70	4,670.4	-159.5	-742.3	618,533.16	2,587,685.97	40° 0' 45.404 N	109° 24' 5.822 W
4,855.0	0.70	187.20	4,763.4	-160.5	-742.1	618,532.10	2,587,686.19	40° 0' 45.393 N	109° 24' 5.819 W
4,949.0	0.80	160.90	4,857.4	-161.7	-741.9	618,530.92	2,587,686.36	40° 0' 45.382 N	109° 24' 5.817 W
5,042.0	0.60	40.60	4,950.4	-162.0	-741.4	618,530.68	2,587,686.90	40° 0' 45.379 N	109° 24' 5.811 W
5,138.0	0.50	56.90	5,046.4	-161.3	-740.7	618,531.31	2,587,687.56	40° 0' 45.385 N	109° 24' 5.802 W
5,230.0	0.30	82.30	5,138.4	-161.1	-740.2	618,531.58	2,587,688.13	40° 0' 45.388 N	109° 24' 5.794 W
5,322.0	0.50	132.30	5,230.4	-161.3	-739.6	618,531.35	2,587,688.67	40° 0' 45.385 N	109° 24' 5.788 W
5,416.0	0.80	136.20	5,324.4	-162.1	-738.9	618,530.62	2,587,689.45	40° 0' 45.378 N	109° 24' 5.778 W
5,510.0	0.30	39.70	5,418.4	-162.4	-738.3	618,530.35	2,587,690.06	40° 0' 45.375 N	109° 24' 5.770 W
5,605.0	0.10	307.60	5,513.4	-162.1	-738.2	618,530.59	2,587,690.15	40° 0' 45.378 N	109° 24' 5.769 W
5,699.0	0.10	1.17	5,607.4	-162.0	-738.2	618,530.72	2,587,690.08	40° 0' 45.379 N	109° 24' 5.770 W
5,792.0	0.20	344.90	5,700.4	-161.8	-738.3	618,530.96	2,587,690.04	40° 0' 45.381 N	109° 24' 5.770 W
5,887.0	0.04	158.30	5,795.4	-161.6	-738.3	618,531.09	2,587,690.00	40° 0' 45.382 N	109° 24' 5.770 W
5,980.0	0.30	230.60	5,888.4	-161.8	-738.5	618,530.90	2,587,689.83	40° 0' 45.381 N	109° 24' 5.773 W
6,074.0	0.30	210.80	5,982.4	-162.2	-738.8	618,530.52	2,587,689.53	40° 0' 45.377 N	109° 24' 5.777 W
6,169.0	0.80	187.20	6,077.4	-163.0	-739.0	618,529.65	2,587,689.34	40° 0' 45.368 N	109° 24' 5.779 W
6,261.0	1.10	183.40	6,169.4	-164.6	-739.1	618,528.13	2,587,689.24	40° 0' 45.353 N	109° 24' 5.781 W
6,355.0	0.30	174.80	6,263.4	-165.7	-739.2	618,526.98	2,587,689.23	40° 0' 45.342 N	109° 24' 5.782 W
6,449.0	0.80	150.60	6,357.4	-166.5	-738.8	618,526.17	2,587,689.60	40° 0' 45.334 N	109° 24' 5.777 W
6,543.0	0.90	157.40	6,451.3	-167.8	-738.2	618,524.93	2,587,690.23	40° 0' 45.322 N	109° 24' 5.769 W
6,637.0	1.20	172.80	6,545.3	-169.4	-737.8	618,523.29	2,587,690.68	40° 0' 45.305 N	109° 24' 5.764 W
6,732.0	0.10	142.90	6,640.3	-170.5	-737.6	618,522.24	2,587,690.88	40° 0' 45.295 N	109° 24' 5.762 W
6,826.0	0.10	225.50	6,734.3	-170.6	-737.6	618,522.11	2,587,690.87	40° 0' 45.294 N	109° 24' 5.762 W
6,919.0	0.60	138.60	6,827.3	-171.0	-737.4	618,521.70	2,587,691.15	40° 0' 45.289 N	109° 24' 5.759 W
7,014.0	1.00	145.20	6,922.3	-172.1	-736.6	618,520.66	2,587,691.97	40° 0' 45.279 N	109° 24' 5.748 W
7,071.0	0.50	143.24	6,979.3	-172.7	-736.1	618,520.06	2,587,692.42	40° 0' 45.273 N	109° 24' 5.743 W
Price River #1546									
7,106.0	0.20	137.20	7,014.3	-172.9	-736.0	618,519.90	2,587,692.56	40° 0' 45.271 N	109° 24' 5.741 W
7,198.0	0.30	160.40	7,106.3	-173.2	-735.8	618,519.56	2,587,692.76	40° 0' 45.268 N	109° 24' 5.739 W
7,292.0	0.70	122.90	7,200.3	-173.8	-735.3	618,519.03	2,587,693.33	40° 0' 45.263 N	109° 24' 5.731 W
7,387.0	0.70	143.20	7,295.3	-174.5	-734.4	618,518.27	2,587,694.19	40° 0' 45.255 N	109° 24' 5.721 W

Company: EOG Resources
Project: Uintah County Utah
Site: Chapita Well Unit 1541- 1546-26D
Well: CWU #1546-26D
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well CWU #1546-26D
TVD Reference: True #34 @ 5034.0ft (RKB Elev.)
MD Reference: True #34 @ 5034.0ft (RKB Elev.)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
7,481.0	1.30	162.50	7,389.3	-176.0	-733.8	618,516.81	2,587,694.88	40° 0' 45.240 N	109° 24' 5.712 W
7,575.0	1.60	157.30	7,483.2	-178.2	-732.9	618,514.60	2,587,695.76	40° 0' 45.218 N	109° 24' 5.701 W
7,669.0	1.20	125.10	7,577.2	-180.0	-731.6	618,512.86	2,587,697.12	40° 0' 45.201 N	109° 24' 5.685 W
7,762.0	1.40	135.80	7,670.2	-181.4	-730.0	618,511.52	2,587,698.74	40° 0' 45.187 N	109° 24' 5.664 W
7,855.0	0.80	138.90	7,763.2	-182.7	-728.8	618,510.24	2,587,699.99	40° 0' 45.174 N	109° 24' 5.648 W
7,948.0	0.70	167.20	7,856.2	-183.7	-728.3	618,509.21	2,587,700.56	40° 0' 45.164 N	109° 24' 5.641 W
8,042.0	0.40	172.30	7,950.2	-184.6	-728.1	618,508.33	2,587,700.76	40° 0' 45.155 N	109° 24' 5.639 W
8,133.0	0.60	140.30	8,041.2	-185.3	-727.7	618,507.66	2,587,701.12	40° 0' 45.148 N	109° 24' 5.635 W
8,228.0	1.10	145.40	8,136.2	-186.4	-726.9	618,506.55	2,587,701.98	40° 0' 45.137 N	109° 24' 5.624 W
8,323.0	1.10	149.10	8,231.1	-188.0	-725.9	618,505.04	2,587,703.00	40° 0' 45.122 N	109° 24' 5.611 W
8,416.0	1.10	145.70	8,324.1	-189.5	-725.0	618,503.56	2,587,704.00	40° 0' 45.107 N	109° 24' 5.599 W
8,511.0	1.60	152.30	8,419.1	-191.4	-723.8	618,501.66	2,587,705.17	40° 0' 45.088 N	109° 24' 5.584 W
8,605.0	1.20	148.90	8,513.1	-193.4	-722.7	618,499.68	2,587,706.34	40° 0' 45.068 N	109° 24' 5.570 W
8,699.0	1.80	150.70	8,607.0	-195.5	-721.5	618,497.58	2,587,707.62	40° 0' 45.047 N	109° 24' 5.554 W
8,792.0	1.90	146.10	8,700.0	-198.1	-719.9	618,495.06	2,587,709.25	40° 0' 45.022 N	109° 24' 5.534 W
8,886.0	1.80	146.60	8,793.9	-200.6	-718.2	618,492.58	2,587,710.99	40° 0' 44.997 N	109° 24' 5.512 W
8,978.0	1.70	157.60	8,885.9	-203.1	-716.9	618,490.14	2,587,712.37	40° 0' 44.973 N	109° 24' 5.495 W
9,071.0	1.90	152.90	8,978.8	-205.7	-715.7	618,487.52	2,587,713.66	40° 0' 44.946 N	109° 24' 5.480 W
9,165.0	2.20	142.50	9,072.8	-208.5	-713.9	618,484.75	2,587,715.53	40° 0' 44.919 N	109° 24' 5.456 W
9,258.0	2.20	131.60	9,165.7	-211.2	-711.4	618,482.20	2,587,718.01	40° 0' 44.893 N	109° 24' 5.425 W
9,387.0	2.30	131.40	9,294.6	-214.5	-707.6	618,478.94	2,587,721.88	40° 0' 44.860 N	109° 24' 5.377 W
9,441.3	2.30	131.30	9,348.9	-215.9	-706.0	618,477.54	2,587,723.55	40° 0' 44.846 N	109° 24' 5.356 W
PBHL #1546									
9,443.0	2.30	131.30	9,350.6	-216.0	-706.0	618,477.49	2,587,723.61	40° 0' 44.845 N	109° 24' 5.355 W
Projection to TD									

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
PBHL #1546	0.00	0.00	9,350.0	-193.4	-722.9	618,499.68	2,587,706.12	40° 0' 45.068 N	109° 24' 5.573 W
- actual wellpath misses target center by 28.2ft at 9441.3ft MD (9348.9 TVD, -215.9 N, -706.0 E)									
- Point									
Wasatch #1546	0.00	0.00	4,641.0	-193.4	-722.9	618,499.68	2,587,706.12	40° 0' 45.068 N	109° 24' 5.573 W
- actual wellpath misses target center by 39.4ft at 4733.1ft MD (4641.5 TVD, -159.1 N, -742.4 E)									
- Point									
Price River #1546	0.00	0.00	6,979.0	-193.4	-722.9	618,499.68	2,587,706.12	40° 0' 45.068 N	109° 24' 5.573 W
- actual wellpath misses target center by 24.6ft at 7071.0ft MD (6979.3 TVD, -172.7 N, -736.1 E)									
- Circle (radius 50.0)									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates	Comment
		+N/-S (ft)	+E/-W (ft)
2,236.0	2,184.2	-106.7	-406.5
9,443.0	9,350.6	-216.0	-706.0
			Tie into Surface Hole
			Projection to TD

Checked By: _____ Approved By: _____ Date: _____